

001

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐  
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>				5. MINERAL LEASE NO: <b>ML46731</b>		6. SURFACE: State	
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>						7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>						8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: <b>Evergreen Operating Corporation</b>						9. WELL NAME and NUMBER: <b>Pine Springs State 6-36-14-22</b>	
3. ADDRESS OF OPERATOR: <b>1401 17th Street</b> CITY <b>Denver,</b> STATE <b>CO</b> ZIP <b>80202</b>				PHONE NUMBER: <b>(303) 298-8100</b>		10. FIELD AND POOL, OR WILDCAT: <b>Pine Springs Mancos 'B'</b> <i>Undersigned</i>	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <b>2300' FSL, 2300' FWL</b> <b>437948Y 39.5538</b> AT PROPOSED PRODUCING ZONE: <b>Same</b> <b>637108X -109.4045</b>						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 36 14S 22E S</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>41 miles south of Ouray UT</b>						12. COUNTY: <b>Uintah</b>	
						13. STATE: <b>UTAH</b>	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>2300'</b>			16. NUMBER OF ACRES IN LEASE: <b>640</b>		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>Un-spaced</b>		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>NA</b>			19. PROPOSED DEPTH: <b>6,100</b>		20. BOND DESCRIPTION: <b>RLB0006708</b> <sup>32</sup>		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>7330' ungraded</b>			22. APPROXIMATE DATE WORK WILL START: <b>6/15/2004</b>		23. ESTIMATED DURATION: <b>8-10 days</b>		

24.

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12 1/4	8 5/8 J-55 24	1,000	Premium Lite II	140 sx	3.16 cf/sx	11.0
			Cl-'G'	170 sx	1.2 cf/sx	15.6
7 7/8	4 1/2 J-K55 11.6	6,100	Premium II	300 sx	3.29 cf/sx	11.0
			Premium II	345 sx	1.43 cf/sx	14.5

25.

**ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- |                                                                                                    |                                                                                                         |
|----------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER     | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN                                              |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input checked="" type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Todd S. McDonald TITLE Director of Operations Piceance/Uintah  
SIGNATURE *Todd S. McDonald* DATE 2/27/2004

(This space for State use only)

API NUMBER ASSIGNED:

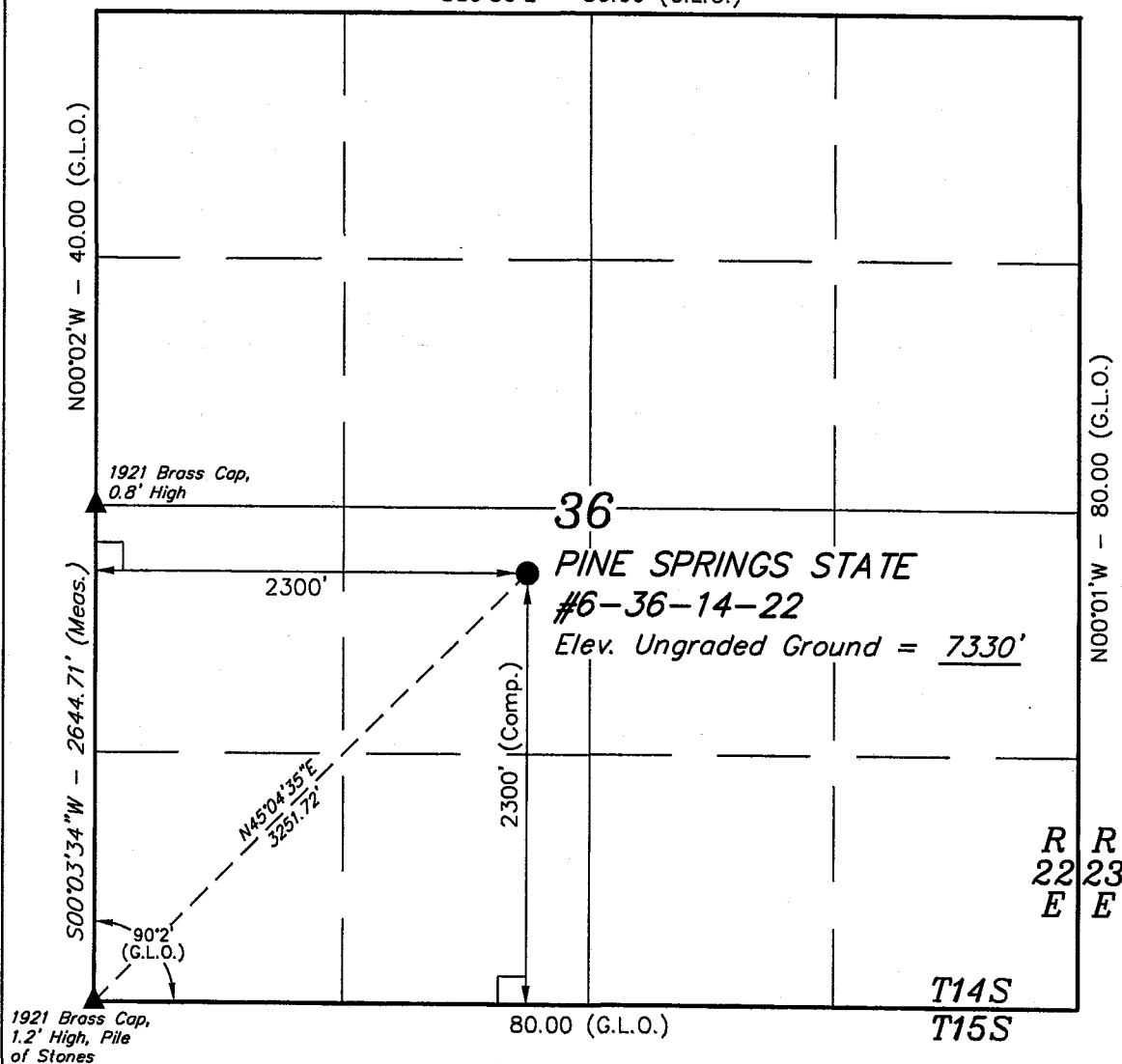
43-047-35555

**Approved by the  
Utah Division of  
Oil, Gas and Mining**  
Date: 06-08-04  
By: *[Signature]*  
(See Instructions on Reverse Side)

**RECEIVED****MAR 08 2004****DIV. OF OIL, GAS & MINING**

**T14S, R22E, S.L.B.&M.**

S89°56'E - 80.06 (G.L.O.)



**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

**LEGEND:**

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

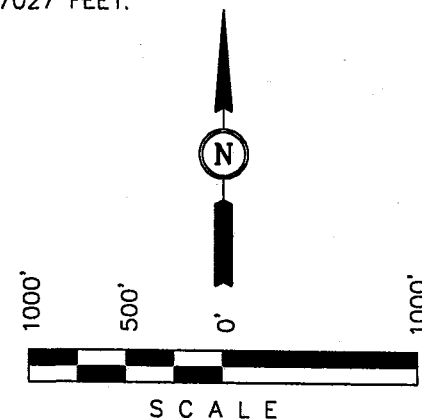
LATITUDE = 39°33'20.25" (39.555625)

LONGITUDE = 109°24'17.93" (109.404981)

Well location, PINE SPRINGS STATE  
#6-36-14-22, located as shown in the  
NE 1/4 SW 1/4 of Section 36, T14S, R22E,  
S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

SPOT ELEVATION ALONG A JEEP TRAIL LOCATED IN THE  
SW 1/4 OF SECTION 21, T14S, R22E, S.L.B.&M. TAKEN FROM  
THE PINE SPRINGS CANYON QUADRANGLE, UTAH, UINTAH  
COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP)  
PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE  
INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED  
AS BEING 7027 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 6-10-03	DATE DRAWN: 6-20-03
PARTY K.K. M.B. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE CARBON ENERGY CORP.	

**EIGHT POINT DRILLING PLAN**  
**Attached to Form 3: Application for Permit to Drill:**  
**Evergreen Operating Corporation**  
**Pine Springs State 6-36-14S-22E**  
**2300' FSL, 2300' FWL, Sec 36, T14S, R22E**  
**Uintah County, Utah**

**1. ESTIMATED TOPS: IMPORTANT GEOLOGIC MARKERS:**

Green River	0'
Wasatch	1200'
Mesa Verde:	2805'
Upper Sego:	4460'
Lower Sego:	4695'
Buck Tongue:	4740'
Castlegate:	4827'
Mancos Shale:	5100'
Mancos 'B':	4750'

**2. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

**Water:**

Wasatch Fm.:	Occ. Sands: 1,200' to 2,805'.
Mesa Verde Fm.:	Occ. Sands: 2,805' to 4,827'.
Castlegate Fm:	4,827' to 5,100'.

**Oil:**

No oil is anticipated during the drilling of this well.

**Gas:**

Wasatch Fm.:	Occ. Sands: 1,200' to 2,805'.
Mesa Verde Fm.:	Occ. Sands: 3,805' to 4,827'.
Castlegate Fm:	4,827' to 5,100'.
Mancos 'B':	5,750' to 5,900'.

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**Uintah County, Utah**

**3. MINIMUM SPECS FOR PRESSURE CONTROL:**

- a. A diagram of the Blowout Preventer Stack and Choke Manifold is presented in Exhibit #1 and Exhibit #1A respectively.
- b. The BOP Equipment will be a 3M (3,000 psi min. Working Pressure) system consisting of:
  - i. The Blow-Out Preventer Stack Description and Specifications:
    - An 8-5/8" X 11" SOW 3,000 psi WP casing head will be installed as the starting head.
    - An 11" 3,000 psi X 11" 3,000 psi WP drilling spool will be installed on the starting head.
    - An 11" X 3,000 psi WP (min) double gate hydraulic type ram preventer with Pipe rams over Blind rams will be installed above the drilling spool.
    - An 11" rotating head may be installed above an annular preventer.
  - ii. The Choke and Kill Manifolds:
    - A 2" x 3,000 psi (min) choke manifold and kill line will be tied into opposite sides of the 11" x 3,000 psi WP (min) drilling spool.
    - A 2" x 3,000 psi (min) WP FO gate valve will be up-stream of the choke manifold assembly. This valve will be in the open position during normal drilling operations.
    - The choke manifold will consist of 2" x 3,000 psi (min) WP pipe and 2 - 2" x 3,000 psi (min) WP FO adjustable chokes with 2" x 3000 psi (min) WP FO valves upstream. These valves will be closed during normal air and mud drilling operations. A single 2" x 3,000 psi (min) WP FO gate valve will be between the flow tee and the 2"(min) bleed line. This valve will be open during normal air and mud drilling operations. In-board of the gate valves in the manifold assembly there will be a 2" x 3,000 (min) psi WP flow tee with bull plug, needle valve, and gauge for well control operations.
    - The bleed line will be appropriately staked and chained down to the flare pit.
    - The kill line will be 2" x 3,000 psi (min) WP line pipe.
    - A 2" x 3,000 psi (min) WP FO gate valve will be up-stream of the choke manifold.
  - iii. Surface Drill String Valves:
    - A 3,000 psi WP (min) FO safety valve with subs to fit all drill strings in use will be kept on the drill floor after surface casing is set.
    - A 3,000 psi (min) WP Upper kelly valve with handle will be used throughout drilling operations.

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**Uintah County, Utah**

iv. The Accumulator System:

- An accumulator with sufficient capacity to operate the BOPE against a 2,000 psi well pressure (min) will be used to operate the BOP system. It shall contain enough fluid capacity to close all BOP equipment and retain accumulator pressure at 200 psig over the pre-charge pressure. A nitrogen bottle system may be used to provide independent (reserve) power to operate the system in the event rig motors must be shut down.

c. Testing Procedures and Test Frequency:

- All of the pressure side BOP Equipment specified in Part b. above will be nipped-up on the surface casing. A test plug will then be set in the starting head profile.
- All pressure side components will be hydraulically tested for fifteen (15) minutes (min) to 2000 psi and five (5) minutes (min) to 300 psi prior to drilling out cement. Surface casing will be pressure tested to 1000 psi before drilling out the surface casing shoe. These components will be re-tested each 30 days after drill-out at an appropriate time with a test plug set in the starting head profile.
- Pipe rams will be operationally checked each 24-hour period, and the blind rams operationally checked each time pipe is pulled from the hole.
- All pressure tests and function tests will be noted on the daily drilling report.

d. Tripping procedures for well control:

- The anticipated maximum bottom-hole formation pressure is 1300 psig in the Castlegate. The anticipated mud weight at T.D. is 8.9 PPG. This will provide an anticipated hydrostatic pressure of 2,184 psig for an over-balance pressure of 884 psig at TD.
- The well will be drilled by a triple, double, or lay-down singles derrick rig with 4-1/2" drill pipe and 6" (minimum) drill collars.
- The well will be monitored each 9-10 joints on trips out of the hole to insure that the BHA is not swabbing the well in. The well will be filled after each 30 joints of drill pipe and as each drill collar is pulled from the hole. Pits will be monitored in order to insure that the well is taking fluid on the trip.
- The fill-up line will be used to fill the well on trips. The kill line **WILL NOT** be used to fill the well on trips.
- In the event that the bit is plugged on a trip the well will be filled after each 15 joints of drill pipe are pulled from the well and as each drill collar is pulled from the well. Swabbing will be checked each 6 joints.

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**Uintah County, Utah**

**4. CASING AND CEMENTING PROGRAM:**

a. General Casing and Cementing Design Specifications:

Hole Size, In.	Depth, Ft	Casing OD, In	Wt/Gd/Jt/Cond	Cement
12-1/4"	1000 (Min)	8-5/8"	24 LB/Ft; J-55; STC; New/Used (Inspected)	Lead: 140 sks Premium Lite II + 2% CaCl + 1/4 #/sk Celloflake + 3 #/sk Kol Seal + 0.5% Sodium Metasilicate + 6% Gel 3.16 cuft/sk, 11.0 #/gal  Tail: 170 sks Class "G" + 2% CaCl + 1/4 #/sk Celloflake 1.20 cuft/sk, 15.6 #/gal
7-7/8"	6100'	4-1/2"	11.6 LB/Ft; J or K-55; STC or LTC; New/Used (Inspected)	Lead: 300 sks Premium II Cement + 0.25 #/sk Cello Flake + 0.8% bwoc FL-52 + 10% Bentonite + 0.5% Sodium Metasilicate + 3 #/sk BA-90 + 2% CaCl + 0.05 #/sk Static Free 3.29 cuft/sk, 11.0 #/gal. Tail: 345 sks Premium II Cement + 0.05 #/sk Static Free + 0.2% R-3 + 3% KCL + 0.25% Cello Flake + 2 #/sk Kol Seal + 0.5% FL-62 + 0.2% Sodium Metasilicate 1.43 cuft/sk, 14.5 #/gal Note: Actual cement volume to be based upon caliper log.

- NOTE: Cement will be raised at least 200' into the surface casing. A mud log from the base of the surface casing to T.D. is planned and a Formation Density/Compensated Neutron porosity log will be run from T.D. to base of surface casing to confirm volumes prior to cementing.

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**Uintah County, Utah**

b. Casing Centralization Equipment:

i. Surface Casing:

- A total of 4 centralizers will be run on the 8-5/8" OD Surface Casing: 1 at 10 ft. above the shoe, 1 at the 1st collar, 1 at the 2nd collar, and 1 at the 4th collar above the shoe.

ii. Production Casing:

- Centralizers will be placed 10' above the shoe and no further apart than every other collar through Castlegate interval.

**5. PROPOSED DRILLING FLUIDS:**

DEPTH	TYPE	MUD WT., LB/GAL	VISCOSITY	WATER LOSS
0' - 1000' (Min)	Spud Mud	8.4 - 9.5	28 - 40 Sec/Qt	No Control
00' - TD	LSND w/2 ½% to 3 ½% KCL	8.8 - 8.9	38 - 40 Sec/Qt	10 - 14

**6. LOGGING, TESTING, AND CORING PROGRAM:**

a. The logging program will consist of:

- i. AIT/GR/SP:  
T.D. to Surface Casing.
- ii. FDC - CNL w/ GR & Caliper:  
T.D. to Surface Casing.

b. No cores are planned.

c. No DST's are planned.

d. A manned mud logging unit with a hotwire and chromatograph is planned from the base of the surface casing to TD. 30 ft samples will be obtained from the base of the surface casing to TD or at geologist's discretion.

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**Uintah County, Utah**

**7. ABNORMAL CONDITIONS - PRESSURE - TEMPERATURE - POTENTIAL HAZARDS:**

Normal pressures and temperatures are expected in the objective formation. A maximum Castlegate surface shut-in pressure of 1300 psi is expected. A maximum bottom hole temperature of 118 degrees Fahrenheit is anticipated. Sour gas (H<sub>2</sub>S) is not anticipated.

**8. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:**

Road and location construction will begin as soon as APD approval has been granted by the BLM. The anticipated spud date for this well is currently June 15, 2004 subject to rig availability and permit approval. Once commenced, drilling operations should be finished within 8 to 10 days. Side-tracking operations, if required, will considerably extend the period of operations. Appropriate verbal notification of side-tracking operations shall immediately be made if such operations are required, plug-back procedures confirmed, and appropriate Sundry Notices filed as soon as possible. If the well is productive, an additional 8 to 10 days will be required for completion.

## THIRTEEN POINT SURFACE USE PROGRAM

Attached to Form 3  
Evergreen Operating Corporation  
Pine Springs State 6-36-14S-22E  
2300 FSL & 2300' FWL, Sec 36, T14S, R22E S.L.B.&M  
Uintah County, Utah

### 1. EXISTING ROADS:

- A. The proposed well site digital photographs (Photo 1), elevation/survey plat and topographic maps (Topo A & B) are attached.
- B. To reach the well site, proceed from Ouray, Utah 40 miles south on Seep Ridge Road, turn right and travel 0.5 miles, on a newly upgraded road and 0.9 miles on a newly constructed road to the proposed well site.
- C. Access roads to the well are color coded or labeled as shown on "Topo B".
- D. Existing highways and roads in the area are under the jurisdiction of the BLM or Uintah County. Access roads are identified on Exhibits Topo A & B.

### 2. PLANNED ACCESS ROADS:

- A. The proposed access road will depart from the Seep Ridge Road and continue in a south - westerly direction for +/- 0.5 miles on an existing trail requiring upgrading and 0.9 miles on newly constructed lease road to the well location. (See Topo B).
- B. The access road will be crown and ditch construction. The general access road width will be an 20'-14' traveling surface. Away from the access approach a maximum disturbance width of 30' is currently anticipated. If necessary, the access road width on curves with impaired visibility, due to topography, will be a 20' traveling surface.
- C. The access road grade will average 0 to 5%.
- D. No turnouts are planned except at the access road entrance and at the location.
- E. Water bars will be placed if appropriate. None are anticipated.
- F. No culverts, bridges, or major cuts and fills are anticipated.
- G. Surfacing materials will consist of native surface soil, native alluvium where present, and 3/4" road-base crush from a commercial gravel pit if gravel is required by drilling, completion, or production operations.
- H. Gates, cattle guards or fence cuts will be installed if appropriate. Currently, none are anticipated.
- I. ROW applied for from BLM for  $\pm 0.75$  mile access road and pipeline for this project.

3. LOCATION OF EXISTING WELLS:

- A. There are No domestic water wells within a one-mile radius.
- B. There is 0 abandoned wells within a one-mile radius.
- C. There are 0 temporarily abandoned wells within a one-mile radius.
- D. There are NO known disposal wells within a one-mile radius.
- E. There are 0 drilling wells within a one-mile radius.
- F. There is 0 producing wells within a one-mile radius.
- G. There are NO known shut-in wells within a one mile radius.
- H. There are NO known injection wells within a one-mile radius.

4. LOCATION OF EXISTING OR PROPOSED FACILITIES IF WELL IS PRODUCTIVE:

A. If the well is productive, contemplated facilities will be as follows:

- (1) The tank battery will be located on solid ground of the cut area of the drill pad. All EOC facilities will be contained on the planned well pad.
- (2) Refer to Figure #1 for the proposed production facility schematic.
- (3) Dependent upon flow test results, a gas separator, multiple 300 bbl tanks, and a meter house will be required. All well pad flow lines and piping will be buried and installed according to API specifications. Construction materials will consist of excavated alluvium, shale, and soils (except top soils). Use of additional materials from outside sources is not anticipated at this time (with the exception of 3/4" crushed road-base gravel from a commercial pit). All facilities will be painted Juniper Green .
- (4) No surface pits are planned at this time.

B. Off Well Pad:

- (1) The 4" gas sales line will extend northeast along the newly constructed and upgraded lease road and tie in to an existing pipeline across the Seep Ridge Road **The proposed pipeline route has been centerline staked and will follow the newly constructed access road to the well site.** Archaeological surveys have been completed for this route. Construction will, of course, be contingent upon well-test results and permit approval/clearance by the BLM, State of Utah, and Uintah County authorities.
- (2) No additional facilities are planned at this time.
- (3) Unless otherwise directed the 4" pipeline will be installed on the surface.
- (4) No additional protective measures are planned to protect livestock and wildlife.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water will be obtained from the State of Utah from Willow Creek at Buck Canyon under A-1 Tank Rental water permit #49-1661. Should water not be available from this source, water will be purchased from A-1 Tank Rental from a water well at Ouray, Utah under water permit #43-8496.
- B. Water will be hauled by tank truck to the drilling site as needed. The access will conform to roads identified on Topo "A".
- C. No water well will be drilled on, or near, this well location.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. No construction materials are anticipated for drilling the well or constructing the access road onto the location. Compacted cut material will be utilized for the drilling site and access road (drill-site top soil will be stockpiled for re-vegetation at the site as indicated on Figure #1).
- B. Only native construction materials in the permitted area of disturbance, outlined for use in construction herein, will be used from State of Utah administered lands.
- C. Native surface soil materials for construction of access roads are anticipated to be sufficient. If necessary, road surface materials (3/4" road-base) will be purchased from the dirt contractor. An appropriate crush will be specified.
- D. Topo "A" & "B" identify the access roads. Uintah County and Bureau of Land Management roads are involved. Care will be taken in maintaining the BLM road, and the County road entrance, to BLM and Uintah County Standards.
- E. Figure #2 shows proposed cut & fill cross-sections for the location.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Methods and location of proposed safe containment and disposal of waste material.
  - (1) Cuttings not retained for evaluation purposes will be discharged into the reserve pit as shown on Figure #1.
  - (2) A portable chemical toilet will be provided on the location for human waste. Trailer septic tank facilities will be provided for trailer wastes. This sewage waste will be removed to and disposed of at the Ashley Valley Sewage Treating Plant.
  - (3) Garbage and trash produced during drilling, completion and testing operations will be handled in a trash cage. This garbage will be hauled to the Uintah County landfill after drilling /completion operations are finished. Water and tailings will be disposed into the reserve pit.
  - (4) Small amounts of potassium chloride are anticipated in the drilling mud system and will

be disposed of in the reserve pit.

- (5) No toxic waste/chemicals subject to reporting under SARA Title III in an amount greater than 10,000 pounds will be used in the proposed operations.
- (6) If the well is productive, produced water will be disposed of at the Ace Disposal 10 miles west of Vernal, Utah.

- B. Drilling mud and produced water, if any, will be disposed of into tanks or contained in the reserve pit. Produced oil will be collected in tanks for sale. If the volume of oil is sufficient during drilling, it will be trucked from the location. Drilling mud and produced water will be disposed of by pit evaporation or hauled to an appropriate disposal facility. The reserve pit will be lined with a synthetic liner as described in section 9C.
- B. Drilling fluids will be contained in steel mud tanks. The reserve pit will contain any excess flow from the well during mud drilling & cementing operations. The reserve pit will be an earthen pit, approximately 120' x 50' x 10' deep.
- C. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. All stock piles of top soil will be seeded with the mixture described in Section 10A and will be walked in with a dozer to hold seed and minimize erosion. Any open pits will be fenced after drilling operations conclude, and these pits will remain fenced until they have dried. All pits will be back filled, re-contoured and re-seeded when pits are dry enough to backfill, as weather permits. Only that part of the pad required for production operations and well maintenance operations will be kept in use. All other drill pad areas will be re-contoured and re-seeded. In the event of a dry hole, only an appropriately specified dry hole marker will remain.

#### 8. ANCILLARY FACILITIES:

No air strip, campsite, or other facilities will be constructed during drilling and completion operations at this well site.

#### 9. WELL SITE LAYOUT:

- A. Refer to Figure #1 for the Drill Pad layout as staked. Cuts and fills have been indicated per Figure #2 to show the planned cut and fill across the proposed location. Topsoil will be stockpiled at the South edge of the location for reclamation & re-contouring.
- B. Refer to Exhibit #6 for a planned location diagram of the proposed rig and drilling equipment, reserve pit, and pipe racks. No permanent living facilities are planned. There will be trailers for supervision on the site. Sewage will be collected in septic facilities for disposal.
- C. The rig orientation, turn-around area, parking area, and access road entrance onto location are shown on Figure #1.

The reserve pit will be located on the southwest corner of the location. A plastic nylon reinforced liner will be used. It will be a minimum of 12 mil thickness with felt bedding to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit.

The flare pit will receive cuttings, gas, and mud/water during drilling operations. The flare pit will be approximately 20' x 20' x 6' deep. The flare pit will be located at least 100' (nearest corner or edge) from the well bore, 30 ft from the NW corner of the reserve pit. A minimum 10' earthen backstop of earth fill shall be constructed at the far end of the flare pit. Earthen embankments shall be constructed to prevent fluid loss to surrounding lands. Flare pit fluids shall drain via a trench, by gravity, into the reserve pit (see Figure #1).

The reserve pit will be fenced with 39-inch net wire with one strand of barbed wire on the three (3) exterior sides prior to the commencement of drilling operations. The fourth side will be fenced when the rig moves off location. The flare pit will be fenced on all sides prior to the commencement of drilling operations.

#### 10. PLANS FOR RESTORATION OF SURFACE:

##### A. If the well is productive:

The plan for rehabilitation of the disturbed area no longer needed for production operations after drilling and completion activities are finished is as follows:

The entire location will be inspected for trash and other refuse, and such trash/refuse if found, will be cleaned up.

Oil or other adverse substance on the pits will be removed in accordance with State Regs R649-3-34.

The pit liner will be torn and perforated before back filling of the reserve pit after the contents of the pit are dry.

The area of the drill site not needed for producing operations/facilities and well maintenance operations will be re-contoured to the original contours as nearly as possible and re-vegetated/re-seeded along contours. Vegetation and rehabilitation will be achieved by reseeding after re-contouring the site. A seed mixture of 4 #/acre Bitter Brush, 4 #/acre Needle & Thread, & 4 #/acre Western Wheat will be used. Time to complete rehabilitation depends upon the time necessary for pits to dry. Pit closure, re-contouring, planting, and re-vegetation should occur by fall 2002, if normal weather patterns ensue.

##### B. Dry Hole/Abandoned Location

If the well is to be plugged and abandoned, a subsequent report of abandonment will be submitted to obtain the appropriate surface rehabilitation conditions of approval.

#### 11. SURFACE OWNERSHIP:

The surface ownership of the access road is State of Utah/~~B.M.~~  
The surface ownership of the location is State of Utah

12. OTHER INFORMATION:

Noxious weeds will be controlled along rights of way for roads, pipelines, well sites, or other applicable facilities pertaining to this project. A pesticide use proposal will be submitted prior to the application of herbicides or pesticides.

13. LESSEE'S AND OPERATOR'S REPRESENTATIVE:


Evergreen Operating Corporation  
1401 17<sup>th</sup> Street, Suite 1200  
Denver, Colorado 80202

Contact: R.L. Millet  
Drilling Manager  
phone: (303) 298-1800 ext 1370 office  
phone: (303) 916-4062 Cell

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access routes; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Evergreen Operating Corporation and its contractors and subcontractors in conformity with this plan and the terms & conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C.1001 for the filing of a false statement.

Date: February 27, 2004

  
Todd S. McDonald  
Director of Operations  
Piceance/Uintah Basin

APPLICATION FOR TRANSPORTATION AND  
UTILITY SYSTEMS AND FACILITIES  
ON FEDERAL LANDS

FORM APPROVED  
OMB NO. 1004-0189  
Expires: October 31, 2005

FOR AGENCY USE ONLY

Application Number

Date filed

NOTE: Before completing and filing the application, the applicant should completely review this package and schedule a preapplication meeting with representatives of the agency responsible for processing the application. Each agency may have specific and unique requirements to be met in preparing and processing the application. Many times, with the help of the agency representative, the application can be completed at the preapplication meeting.

1. Name and address of applicant (include zip code) <b>1</b> Evergreen Operating Corp 1401 17th Street, Suite 1200 Denver, CO 80202	2. Name, title, and address of authorized agent if different from Item 1 (include zip code)	3. TELEPHONE (area code) Applicant 303 298-8100 Authorized Agent
4. As applicant are you? (check one) a. <input type="checkbox"/> Individual b. <input checked="" type="checkbox"/> Corporation* c. <input type="checkbox"/> Partnership/Association* d. <input type="checkbox"/> State Government/State Agency e. <input type="checkbox"/> Local Government f. <input type="checkbox"/> Federal Agency * If checked, complete supplemental page	5. Specify what application is for: (check one) a. <input checked="" type="checkbox"/> New authorization b. <input type="checkbox"/> Renewing existing authorization No. c. <input type="checkbox"/> Amend existing authorization No. d. <input type="checkbox"/> Assign existing authorization No. e. <input type="checkbox"/> Existing use for which no authorization has been received* f. <input type="checkbox"/> Other* * If checked, provide details under Item 7	

6. If an individual, or partnership are you a citizen(s) of the United States? ☐ Yes ☐ No

7. Project description (describe in detail): (a) Type of system or facility, (e.g., canal, pipeline, road); (b) related structures and facilities; (c) physical specifications (length, width, grading, etc.); (d) term of years needed; (e) time of year of use or operation; (f) Volume or amount of product to be transported; (g) duration and timing of construction; and (h) temporary work areas needed for construction (Attach additional sheets, if additional space is needed.)

This application is for a Right-of-Way, consisting of both a pipeline and access road that will cover approximately 3/4 of a mile across BLM administered lands. Evergreen proposes to drill a gas well on state lands in NESW Section 36, T14S, R22E, Uintah County, UT. The requested ROW will begin SWNE of Section 25 and will be accessed off of county maintained "Seep Ridge Road". The proposed access/pipeline ROW will head in a southwesterly direction down into Section 36. Approximately 75% of this ROW will be an upgrade to an existing 2-track dirt road, the remaining 25% will be newly constructed. Evergreen is requesting a 50' ROW in total for both the road and pipeline. The pipeline will be a maximum of 6" in diameter and will be laid on the surface immediately adjacent to the road. A term of 20 years is requested. The ROW will be in use year round, will take approximately one week to construct and no temporary work areas will be required. Gas will be carried in the pipeline, volume approximately 300 mcf/d.

8. Attach a map covering area and show location of project proposal

9. State or local government approval: ☐ Attached ☒ Applied for ☐ Not required

10. Nonreturnable application fee: ☐ Attached ☐ Not required

11. Does project cross international boundary or affect international waterways? ☐ Yes ☒ No (If "yes," indicate on map)

12. Give statement of your technical and financial capability to construct, operate, maintain, and terminate system for which authorization is being requested.

Access road and pipeline corridor would be identical to others Evergreen has constructed in the vicinity. The company currently operates 62 wells in Uintah, Carbon and Grand Counties.

13a. Describe other reasonable alternative routes and modes considered.

No other alternative routes were considered.

b. Why were these alternatives not selected?

Topography and existing road dictated route with least disturbance. This route is the closest to an existing county road and pipeline. In addition surface disturbance has already occurred.

c. Give explanation as to why it is necessary to cross Federal Lands.

State lease surrounded by BLM land.

14. List authorizations and pending applications filed for similar projects which may provide information to the authorizing agency. (Specify number, date, code, or name)

APD applied for with State of Utah.

15. Provide statement of need for project, including the economic feasibility and items such as: (a) cost of proposal (construction, operation, and maintenance); (b) estimated cost of next best alternative; and (c) expected public benefits.

Access road is required to reach gas well site for drilling, and then monitoring and maintenance on a daily basis. State of Utah will receive royalty revenue. Upgraded road will provide better access for outdoor recreation.

16. Describe probable effects on the population in the area, including the social and economic aspects, and the rural lifestyles.

None anticipated.

17. Describe likely environmental effects that the proposed project will have on: (a) air quality; (b) visual impact; (c) surface and ground water quality and quantity; (d) the control or structural change on any stream or other body of water; (e) existing noise levels; and (f) the surface of the land, including vegetation, permafrost, soil, and soil stability.

Road is screened from public view; crosses no streams or wetlands. Road will follow exiting trail for most of ROW, reducing soil and vegetation disturbance. Although it is not anticipated, any area disturbed by the pipeline installation will be reclaimed.

18. Describe the probable effects that the proposed project will have on (a) populations of fish, plantlife, wildlife, and marine life, including threatened and endangered species; and (b) marine mammals, including hunting, capturing, collecting, or killing these animals.

None anticipated

19. State whether any hazardous material, as defined in this paragraph, will be used, produced, transported or stored on or within the right-of-way or any of the right-of-way facilities, or used in the construction, operation, maintenance or termination of the right-of-way or any of its facilities. "Hazardous material" means any substance, pollutant or contaminant that is listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended, 42 U.S.C. 9601 et seq., and its regulations. The definition of hazardous substances under CERCLA includes any "hazardous waste" as defined in the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, 42 U.S.C. 9601 et seq., and its regulations. The term hazardous materials also includes any nuclear or byproduct material as defined by the Atomic Energy Act of 1954, as amended, 42 U.S.C. 2011 et seq. The term does not include petroleum, including crude oil or any fraction thereof that is not otherwise specifically listed or designated as a hazardous substance under CERCLA Section 101(14), 42 U.S.C. 9601(14), nor does the term include natural gas.

None anticipated.

20. Name all the Department(s)/Agency(ies) where this application is being filed.

BLM - Vernal Office; State of Utah, Division of Oil Gas and Mining

I HEREBY CERTIFY, That I am of legal age and authorized to do business in the State and that I have personally examined the information contained in the application and believe that the information submitted is correct to the best of my knowledge.

Signature of Applicant Todd S. McDonald Todd S. McDonald

Date 3-4-2004

Title 18, U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

SF-299, page 2

APPLICATION FOR TRANSPORTATION AND UTILITY SYSTEMS  
AND FACILITIES ON FEDERAL LANDS

GENERAL INFORMATION  
ALASKA NATIONAL INTEREST LANDS

This application will be used when applying for a right-of-way, permit, license, lease, or certificate for the use of Federal lands which lie within conservation system units and National Recreation or Conservation Areas as defined in the Alaska National Interest Lands Conservation Act. Conservation system units include the National Park System, National Wildlife Refuge System, National Wild and Scenic Rivers System, National Trails System, National Wilderness Preservation System, and National Forest Monuments.

Transportation and utility systems and facility uses for which the application may be used are:

1. Canals, ditches, flumes, laterals, pipes, pipelines, tunnels, and other systems for the transportation of water.
2. Pipelines and other systems for the transportation of liquids other than water, including oil, natural gas, synthetic liquid and gaseous fuels, and any refined product produced therefrom.
3. Pipelines, slurry and emulsion systems, and conveyor belts for transportation of solid materials.
4. Systems for the transmission and distribution of electric energy.
5. Systems for transmission or reception of radio, television, telephone, telegraph, and other electronic signals, and other means of communications.
6. Improved rights-of-way for snow machines, air cushion vehicles, and all-terrain vehicles.
7. Roads, highways, railroads, tunnels, tramways, airports, landing strips, docks, and other systems of general transportation.

This application **must** be filed simultaneously with each Federal department or agency requiring authorization to establish and operate your proposal.

In Alaska, the following agencies will help the applicant file an application and identify the other agencies the applicant should contact and possibly file with:

Department of Agriculture  
Regional Forester, Forest Service (USFS)  
Federal Office Building, P.O. Box 21628  
Juneau, Alaska 99802-1628  
Telephone: (907) 586-7847 (or a local Forest Service Office)

Department of the Interior  
Bureau of Indian Affairs (BIA)  
Juneau Area Office  
9109 Mendenhall Mall Road, Suite 5, Federal Building Annex  
Juneau, Alaska 99802  
Telephone: (907) 586-7177

Bureau of Land Management (BLM)  
222 West 7th Ave., Box 13  
Anchorage, Alaska 99513-7599  
Telephone: (907) 271-5477 (or a local BLM Office)

National Park Service (NPS)  
Alaska Regional Office, 2525 Gambell St., Rm. 107  
Anchorage, Alaska 99503-2892  
Telephone: (907) 257-2585

U.S. Fish & Wildlife Service (FWS)  
Office of the Regional Director  
1011 East Tudor Road  
Anchorage, Alaska 99503  
Telephone: (907) 786-3440

Note-Filings with any Interior agency may be filed with any office noted above or with the: Office of the Secretary of the Interior, Regional Environmental Officer, Box 120, 1675 C Street, Anchorage, Alaska 99513.

(For supplemental, see page 4)

Department of Transportation  
Federal Aviation Administration  
Alaska Region AAL-4, 222 West 7th Ave., Box 14  
Anchorage, Alaska 99513-7587  
Telephone: (907) 271-5285

**NOTE** - The Department of Transportation has established the above central filing point for agencies within that Department. Affected agencies are: Federal Aviation Administration (FAA), Coast Guard (USCG), Federal Highway Administration (FHWA), Federal Railroad Administration (FRA).

OTHER THAN ALASKA NATIONAL INTEREST LANDS

Use of this form is not limited to National Interest Conservation Lands of Alaska.

Individual departments/agencies may authorize the use of this form by applicants for transportation and utility systems and facilities on other Federal lands outside those areas described above.

For proposals located outside of Alaska, applications will be filed at the local agency office or at a location specified by the responsible Federal agency.

SPECIFIC INSTRUCTIONS  
(Items not listed are self-explanatory)

Item

- 7 Attach preliminary site and facility construction plans. The responsible agency will provide instructions whenever specific plans are required.
- 8 Generally, the map **must** show the section(s), township(s), and range(s) within which the project is to be located. Show the proposed location of the project on the map as accurately as possible. Some agencies require detailed survey maps. The responsible agency will provide additional instructions.
- 9, 10, and 12 - The responsible agency will provide additional instructions.
- 13 Providing information on alternate routes and modes in as much detail as possible, discussing why certain routes or modes were rejected and why it is necessary to cross Federal lands will assist the agency(ies) in processing your application and reaching a final decision. Include only reasonable alternate routes and modes as related to current technology and economics.
- 14 The responsible agency will provide instructions.
- 15 Generally, a simple statement of the purpose of the proposal will be sufficient. However, major proposals located in critical or sensitive areas may require a full analysis with additional specific information. The responsible agency will provide additional instructions.
- 16 through 19 - Providing this information in as much detail as possible will assist the Federal agency(ies) in processing the application and reaching a decision. When completing these items, you should use a sound judgment in furnishing relevant information. For example, if the project is not near a stream or other body of water, **do not** address this subject. The responsible agency will provide additional instructions.

Application **must** be signed by the applicant or applicant's authorized representative.

If additional space is needed to complete any item, please put the information on a separate sheet of paper and identify it as "Continuation of Item".

**SUPPLEMENTAL**

NOTE: The responsible agency(ies) will provide additional instructions	CHECK APPROPRIATE BLOCK	
	ATTACHED	FILED*
<b>I - PRIVATE CORPORATIONS</b>		
a. Articles of Incorporation	<input type="checkbox"/>	<input type="checkbox"/>
b. Corporation Bylaws	<input type="checkbox"/>	<input type="checkbox"/>
c. A certification from the State showing the corporation is in good standing and is entitled to operate within the State.	<input type="checkbox"/>	<input type="checkbox"/>
d. Copy of resolution authorizing filing	<input type="checkbox"/>	<input type="checkbox"/>
e. The name and address of each shareholder owning 3 percent or more of the shares, together with the number and percentage of any class of voting shares of the entity which such shareholder is authorized to vote and the name and address of each affiliate of the entity together with, in the case of an affiliate controlled by the entity, the number of shares and the percentage of any class of voting stock of that affiliate owned, directly or indirectly, by that entity, and in the case of an affiliate which controls that entity, the number of shares and the percentage of any class of voting stock of that entity owned, directly or indirectly, by the affiliate.	<input type="checkbox"/>	<input type="checkbox"/>
f. If application is for an oil or gas pipeline, describe any related right-of-way or temporary use permit applications, and identify previous applications.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
g. If application is for an oil and gas pipeline, identify all Federal lands by agency impacted by proposal.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<b>II - PUBLIC CORPORATIONS</b>		
a. Copy of law forming corporation	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b. Proof of organization	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c. Copy of Bylaws	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d. Copy of resolution authorizing filing	<input type="checkbox"/>	<input checked="" type="checkbox"/>
e. If application is for an oil or gas pipeline, provide information required by Item "I-f" and "I-g" above.	<input type="checkbox"/>	<input type="checkbox"/>
<b>III - PARTNERSHIP OR OTHER UNINCORPORATED ENTITY</b>		
a. Articles of association, if any	<input type="checkbox"/>	<input type="checkbox"/>
b. If one partner is authorized to sign, resolution authorizing action is	<input type="checkbox"/>	<input type="checkbox"/>
c. Name and address of each participant, partner, association, or other	<input type="checkbox"/>	<input type="checkbox"/>
d. If application is for an oil or gas pipeline, provide information required by Item "I-f" and "I-g" above.	<input type="checkbox"/>	<input type="checkbox"/>

\* If the required information is already filed with the agency processing this application and is current, check block entitled "Filed." Provide the file identification information (e.g., number, date, code, name). If not on file or current, attach the requested information.

The Paperwork Reduction Act of 1995 requires us to inform you that:  
 The Federal agencies collect this information from applicants requesting right-of-way, permit, license, lease, or certifications for the use of Federal lands.  
 Federal agencies use this information to evaluate your proposal.  
 No Federal agency may request or sponsor, and you are not required to respond to a request for information which does not contain a currently valid OMB Control Number.

**BURDEN HOURS STATEMENT**

The public burden for this form is estimated at 25 hours per response including the time for reviewing instructions, gathering and maintaining data, and

completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to: U.S. Department of the Interior, Bureau of Land Management (1004-0189), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401LS, Washington, D.C. 20240

A reproducible copy of this form may be obtained from the Bureau of Land Management, Land and Realty Group, 1620 L Street, N.W., Rm. 1000LS, Washington, D.C. 20036.

#### **NOTICE**

**NOTE:** This applies to the Department of the Interior/Bureau of Land Management (BLM).

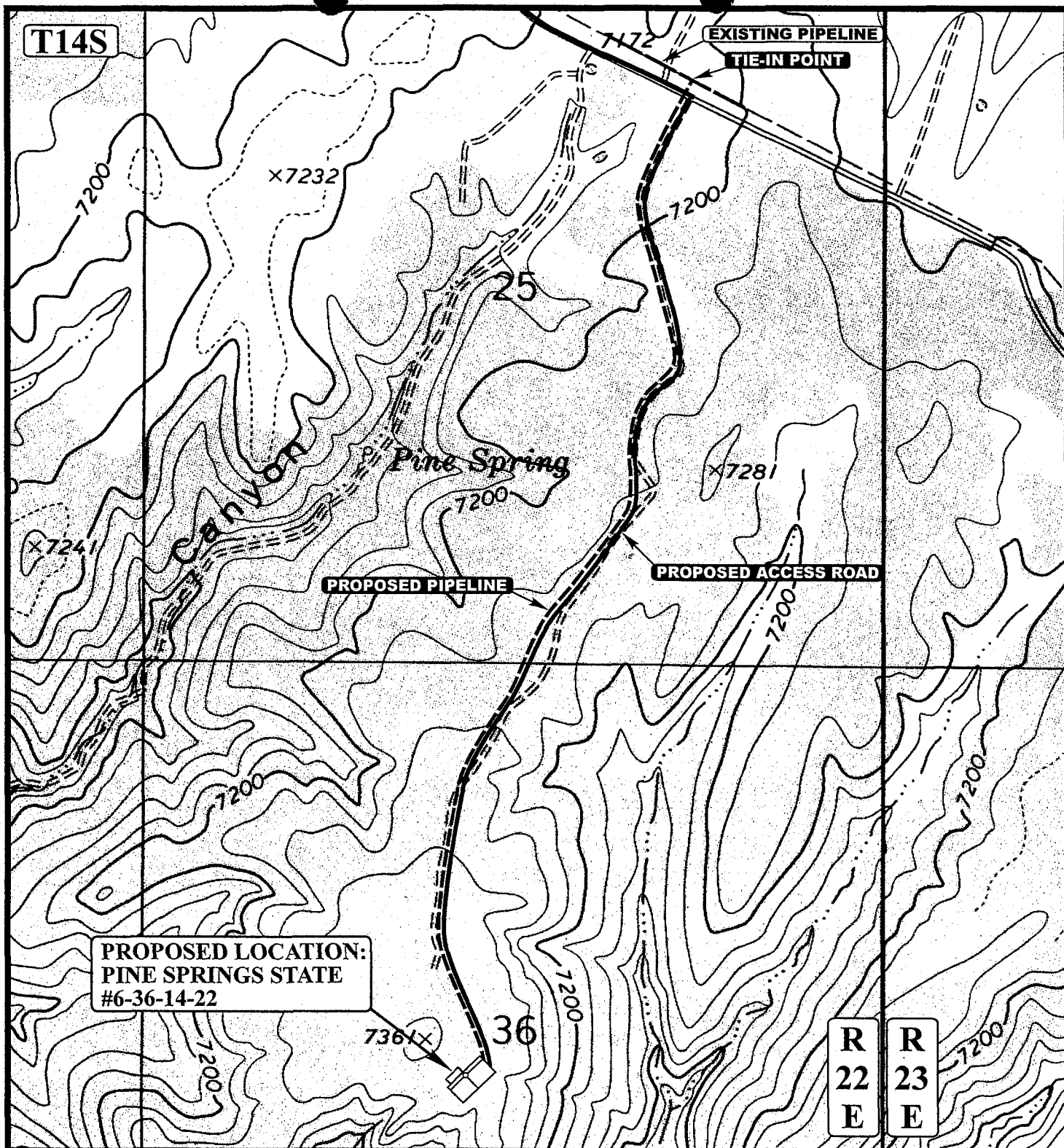
The Privacy Act of 1974 provides that you be furnished with the following information in connection with the information provided by this application for an authorization.

**AUTHORITY:** 16 U.S.C. 310 and 5 U.S.C. 301.

**PRINCIPAL PURPOSE:** The primary uses of the records are to facilitate the (1) processing of claims or applications; (2) recordation of adjudicative actions; and (3) indexing of documentation in case files supporting administrative actions.

**ROUTINE USES:** BLM and the Department of the Interior (DOI) may disclose your information on this form: (1) to appropriate Federal agencies when concurrence or supporting information is required prior to granting or acquiring a right or interest in lands or resources; (2) to members or the public who have a need for the information that is maintained by BLM for public record; (3) to the U.S. Department of Justice, court, or other adjudicative body when DOI determines the information is necessary and relevant to litigation; (4) to appropriate Federal, State, local, or foreign agencies responsible for investigating, prosecuting violation, enforcing, or implementing this statute, regulation, or order; and (5) to a congressional office when you request the assistance of the Member of Congress in writing.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Disclosing this information is necessary to receive or maintain a benefit. Not disclosing it may result in rejecting the application.



APPROXIMATE TOTAL PIPELINE DISTANCE = 7,700' +/-

#### LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

#### EVERGREEN OPERATING CORP.

PINE SPRINGS STATE #6-36-14-22  
SECTION 36, T14S, 22E, S.L.B.&M.  
2300' FSL 2300' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC  
MAP

10 21 03  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



EVERGREEN OPERATING CORPORATION  
**PINE SPRINGS STATE #6-36-14-22**  
LOCATED IN UTAH COUNTY, UTAH  
SECTION 36, T14S, R22E, S.L.B.&M.

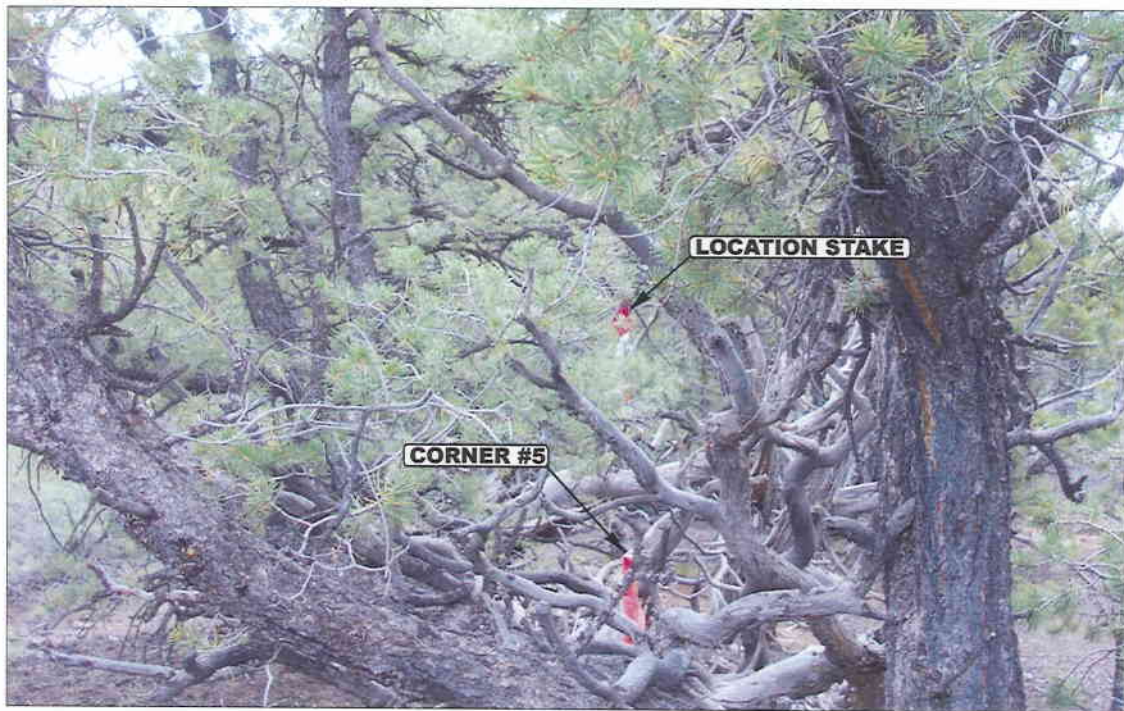


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

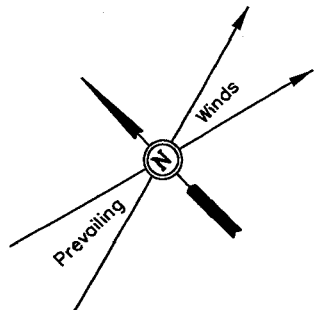
**LOCATION PHOTOS**

**06** **11** **03**  
MONTH DAY YEAR

TAKEN BY: K.K. DRAWN BY: P.M. REVISED: 00-00-00

**PHOTO**

**1**



LOCATION LAYOUT FOR  
PINE SPRINGS STATE #6-36-14-22  
SECTION 36, T14S, R22E, S.L.B.&M.  
2300' FSL 2300' FWL

SCALE: 1" = 50'  
DATE: 7-8-02  
Drawn By: C.G.

**NOTE:**  
Flare Pit is to be located  
a min. of 100' from the  
Well Head.

Total Pit Capacity  
W/2' of Freeboard  
= 4,720 Bbls. ±  
Total Pit Volume  
= 1,390 Cu. Yds.

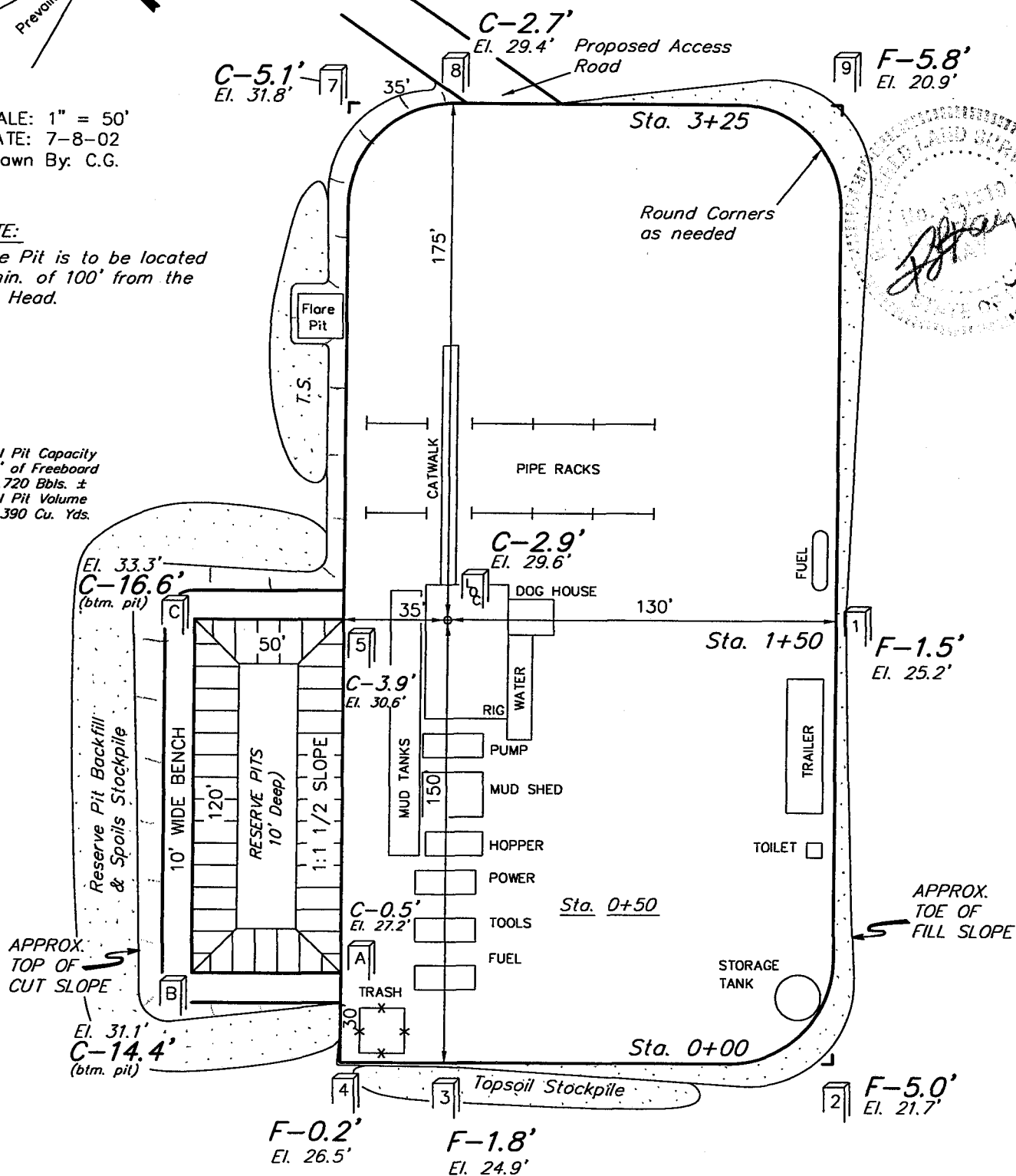


FIGURE #1

Elev. Ungraded Ground at Location Stake = 7329.6'  
Elev. Graded Ground at Location Stake = 7326.7'

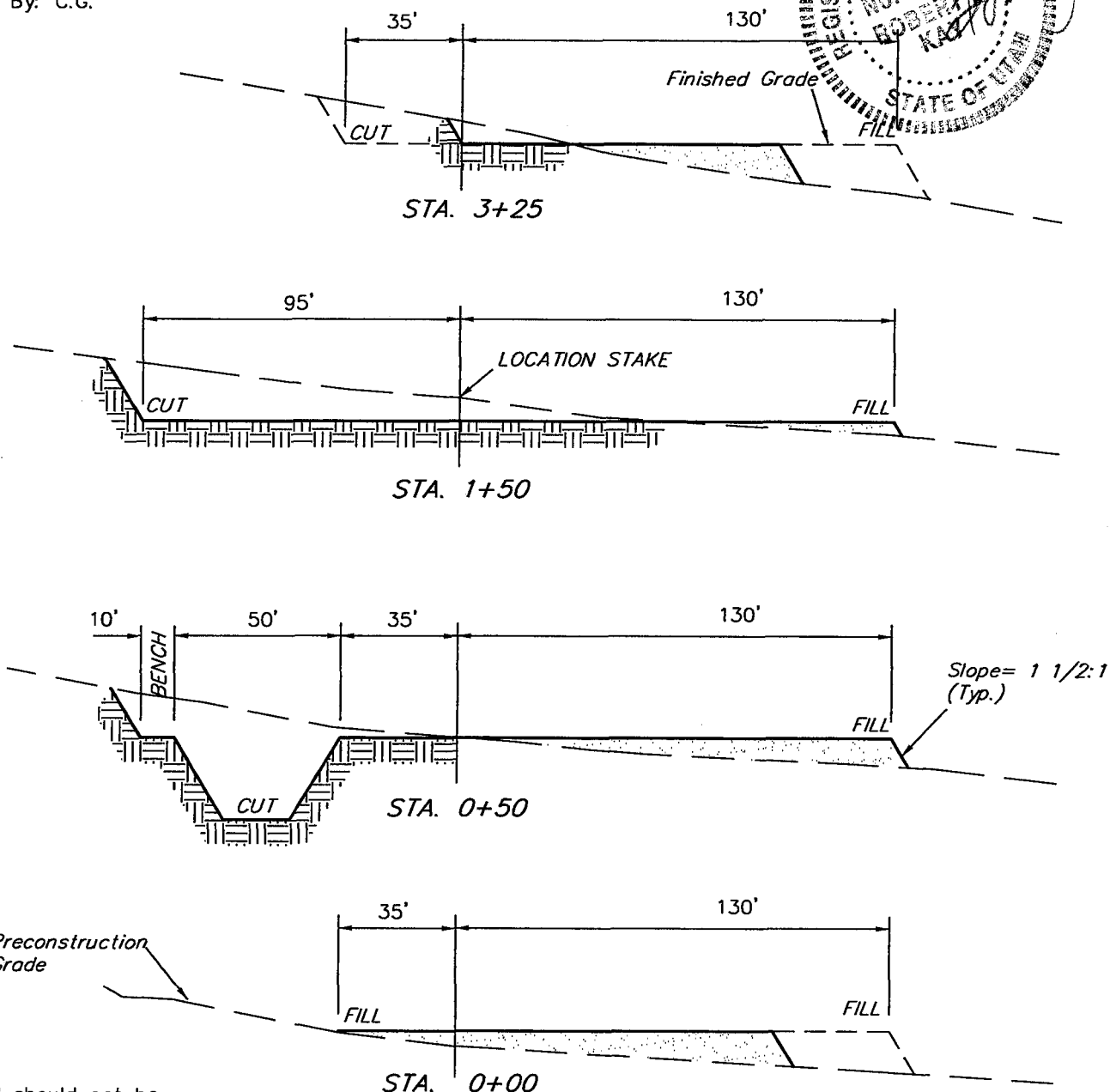
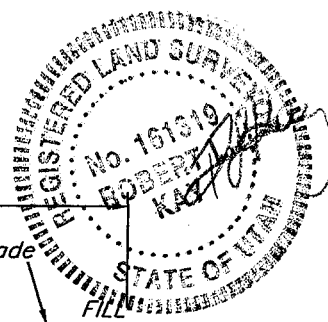
UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

FIGURE #2

TYPICAL CROSS SECTIONS FOR  
PINE SPRINGS STATE #6-36-14-22  
SECTION 36, T14S, R22E, S.L.B.&M.  
2300' FSL 2300' FWL

X-Section  
Scale  
1" = 20'  
1" = 50'

DATE: 7-8-02  
Drawn By: C.G.



NOTE:

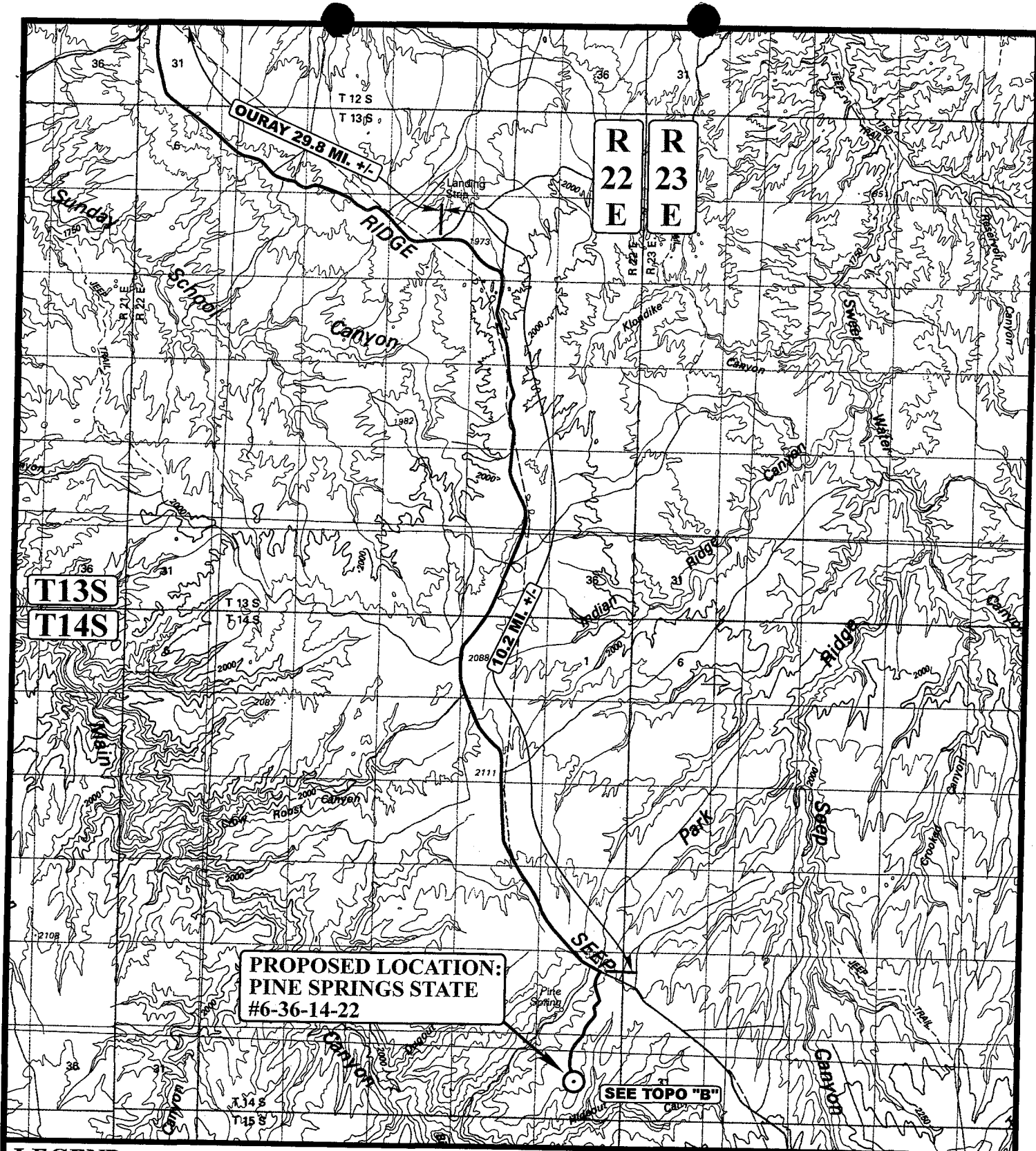
Topsoil should not be  
Stripped Below Finished  
Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,150 Cu. Yds.
Remaining Location	= 3,940 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 5,090 CU.YDS.</b>
<b>FILL</b>	<b>= 3,080 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,850 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,850 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



# LEGEND:

○ PROPOSED LOCATION

N

PINE SPRINGS STATE #6-36-14-22  
SECTION 36, T14S, 22E, S.L.B.&M.  
2300' FSL 2300' FWL



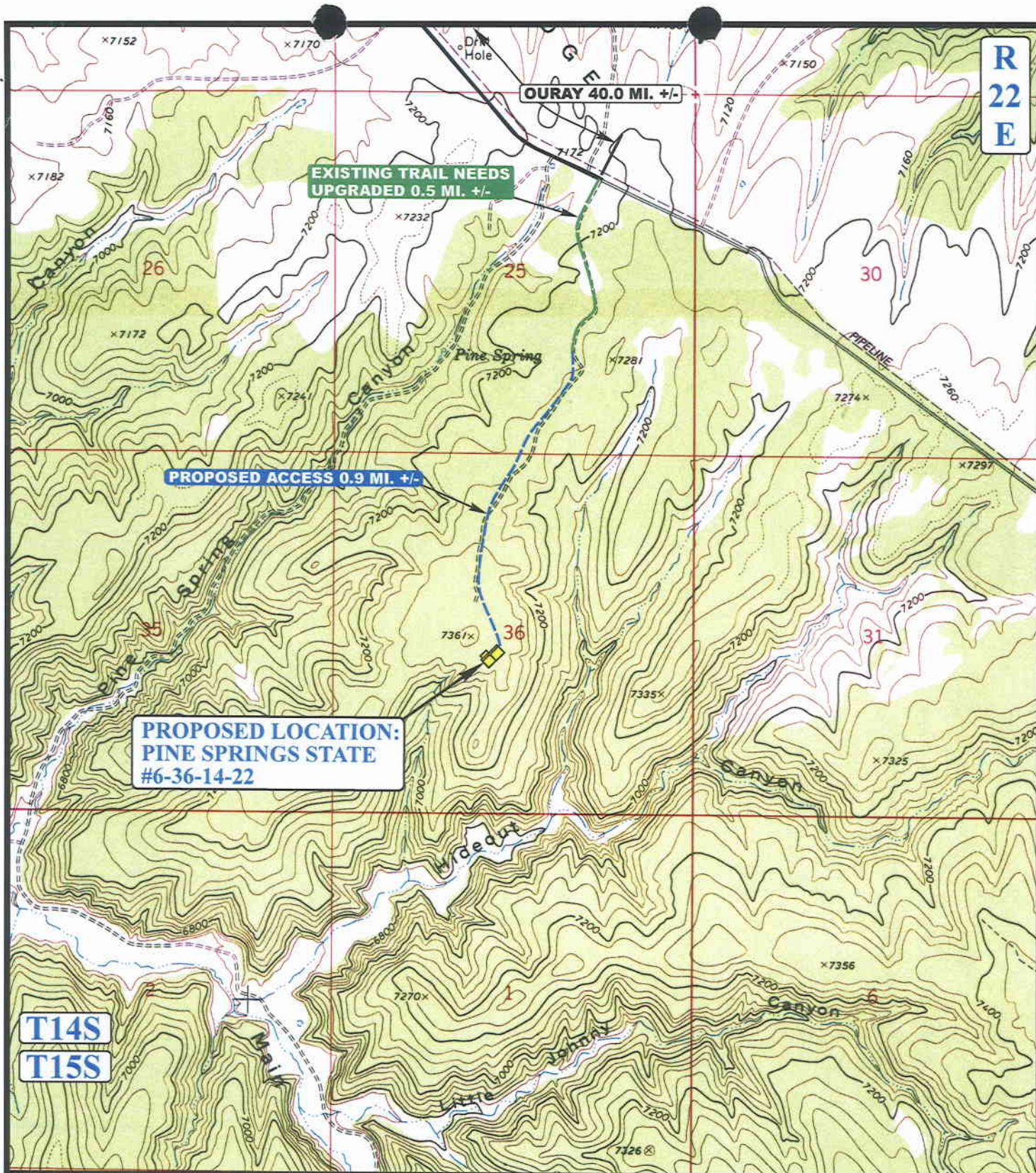
Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

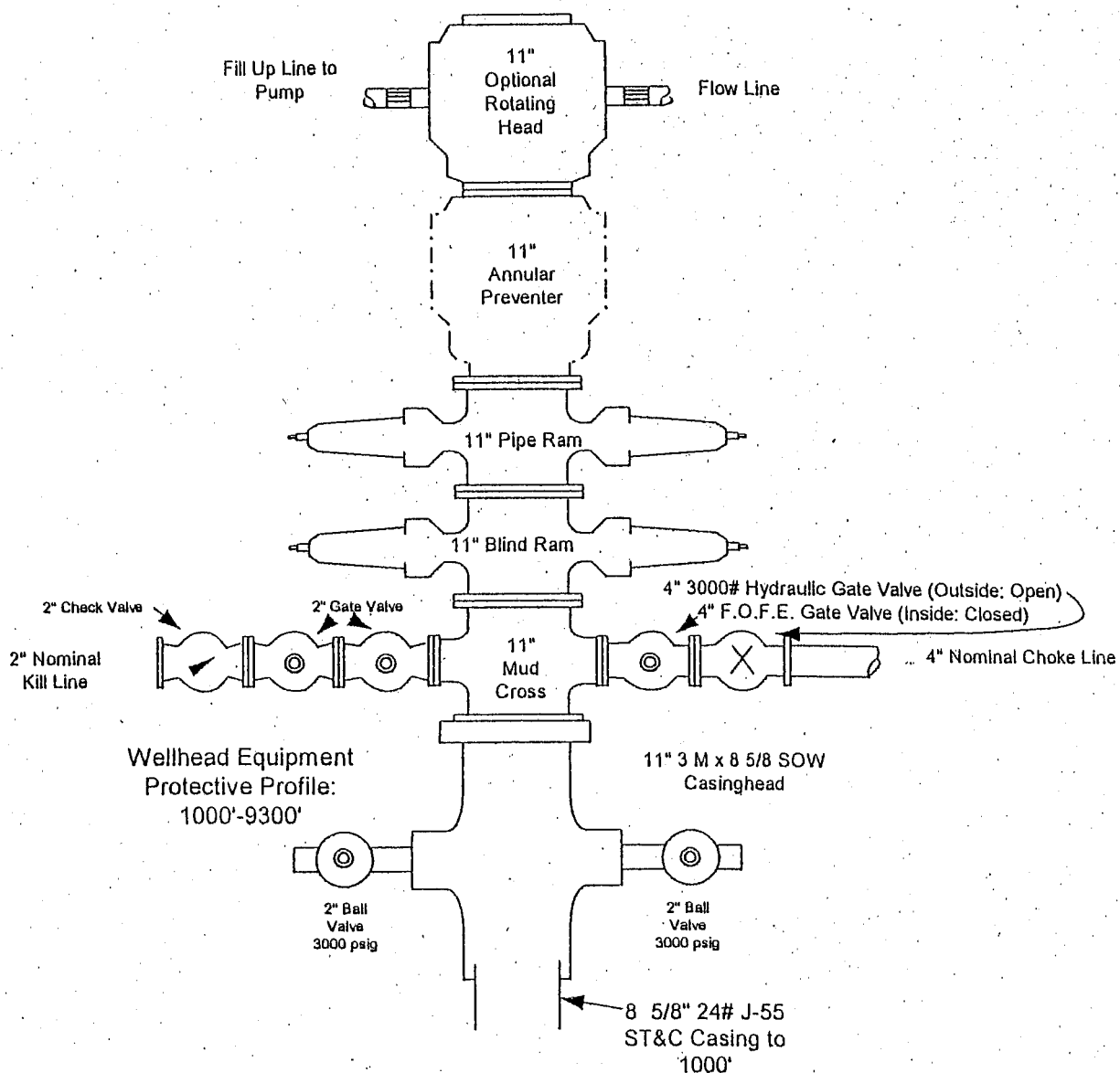
06 11 03  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





**Pine Springs State 6-36-14-22**  
**Minimum Blow-Out Preventer**  
**Requirements**  
**All 3000 PSI WP Equipment**  
**(Except Casinghead & Spools as Noted**  
**Below)**

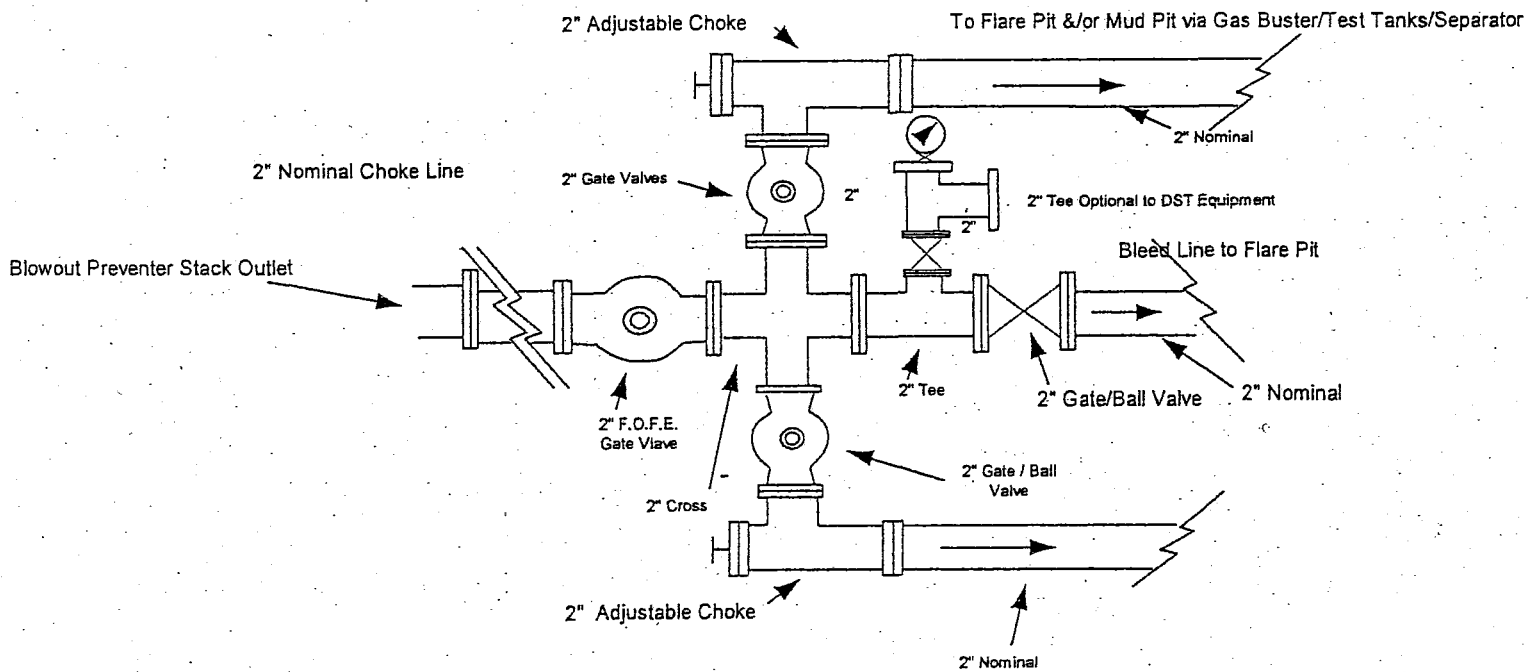


Pine Springs State 6-36-14-22

Choke Manifolds

All 3000 PSI WP (Min) Equipment

Exhibit # 1A



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/08/2004

API NO. ASSIGNED: 43-047-35555

WELL NAME: PINE SPRINGS ST 6-36-14-22

OPERATOR: EVERGREEN OPERATING ( N2545 )

CONTACT: TODD MCDONALD

PHONE NUMBER: 303-298-8100

## PROPOSED LOCATION:

NESW 36 140S 220E

SURFACE: 2300 FSL 2300 FWL

BOTTOM: 2300 FSL 2300 FWL

UINTAH

UNDESIGNATED ( 2 )

LEASE TYPE: 3 - State

LEASE NUMBER: ML46731 *OK*

SURFACE OWNER: 3 - State

PROPOSED FORMATION: MNCS

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	<i>Drd</i>	<i>6/7/04</i>
Geology		
Surface		

LATITUDE: 39.55538

LONGITUDE: 109.40415

## RECEIVED AND/OR REVIEWED:

☒ Plat  
\_\_\_\_ Bond: Fed[] Ind[] Sta[3] Fee[]  
(No. RLB000678<sup>32</sup> )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 49-1661 )  
☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )  
☒ Fee Surf Agreement (Y/N)

## LOCATION AND SITING:

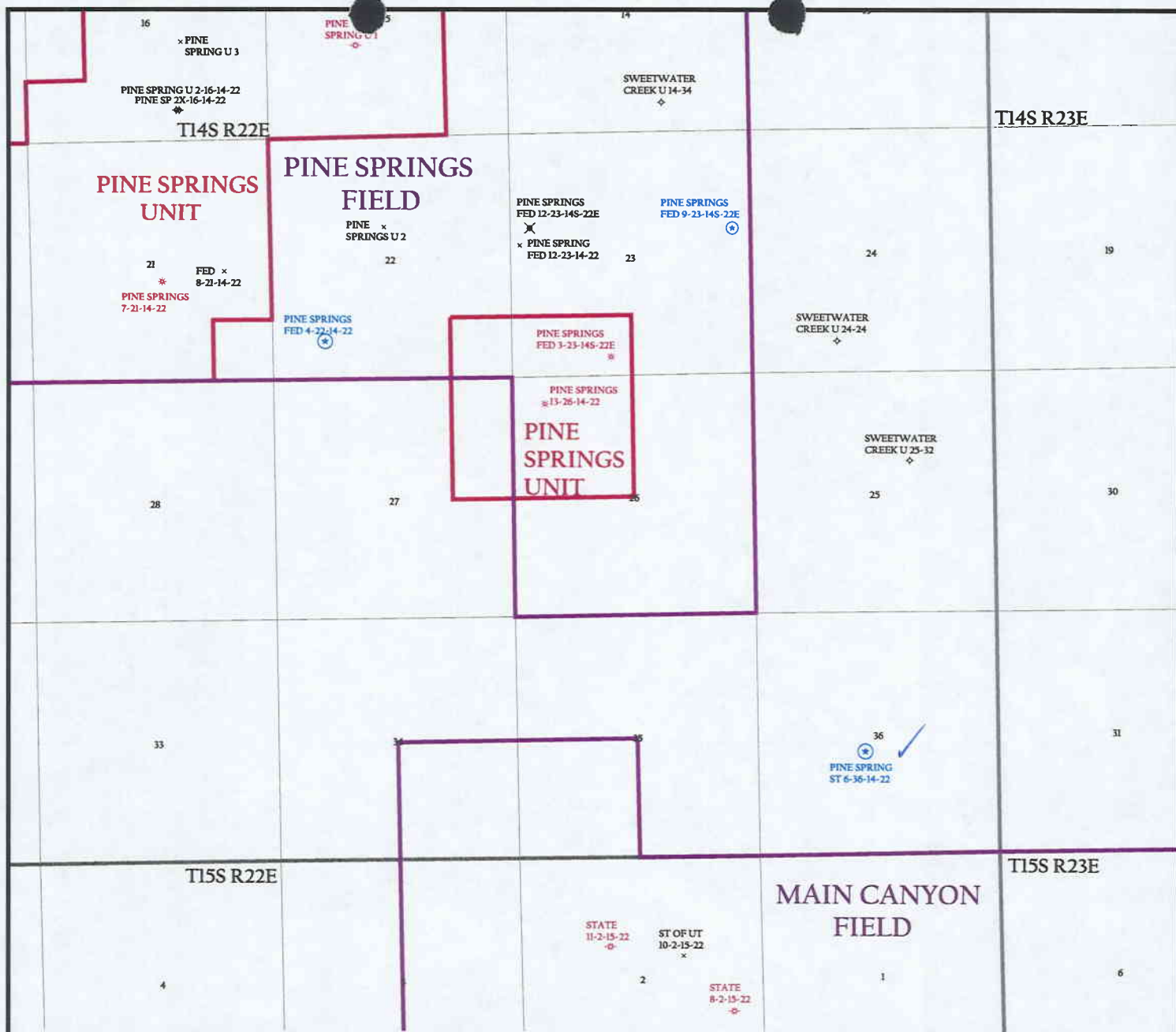
\_\_\_\_ R649-2-3.  
Unit \_\_\_\_\_  
\_\_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
☒ R649-3-3. Exception  
\_\_\_\_ Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_  
\_\_\_\_ R649-3-11. Directional Drill

## COMMENTS:

*Needs Permit (05-26-04)*

## STIPULATIONS:

*1- Spring Wip  
2- STATEMENT OF BASIS*



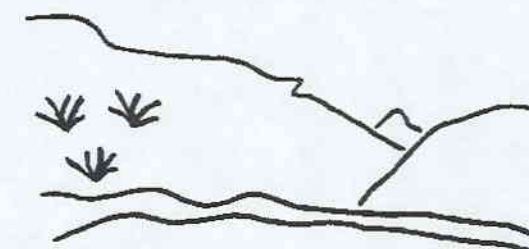
OPERATOR: EVERGREEN OPER CORP (N2545)

SEC. 36 T.14S, R.22E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

#### Wells

- ✓ GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

#### Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

#### Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY  
DATE: 9-MARCH-2004

March 9, 2004

Division of Oil, Gas & Mining  
1594 W. N. Temple Suite 1210  
Salt Lake City, UT 84114-5801

To Whom It May Concern:

In reference to the State Oil and Gas Conservation rule R649-3-3, Evergreen Operating Corporation requests the Pine Springs State 6-36-14S-22E well site as an exception location to this rule due to topography and geologic conditions.

There are no additional lease owners within 460' of the proposed location. If you have any questions please contact Todd S. McDonald at the number listed below.

Thank you.



Todd S. McDonald  
Evergreen Operating Corporation  
Director Piceance/Uintah Basin

RECEIVED  
MAR 11 2004  
DIV. OF OIL, GAS & MINING

**From:** Ed Bonner  
**To:** Whitney, Diana  
**Date:** 4/7/2004 1:27:40 PM  
**Subject:** Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Westport Oil & Gas Company  
NBU 921-33H  
Love 1121-2M  
Love 1121-16D

Evergreen Operating Corp  
Pine Springs State 6-36-14-22

If you have any questions regarding this matter please give me a call.

**CC:** Garrison, LaVonne; Hill, Brad; Hunt, Gil

**From:** Ed Bonner  
**To:** Whitney, Diana  
**Date:** 4/20/2004 10:06:03 AM  
**Subject:** Re: Evergreen Operating Corporation

ML 46731 is still in the name of Carbon Energy Corporation (USA).  
Evergreen Operating Company has an \$80,000 bond, Bond No. RLB 0006732 on file with our office

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

**OPERATOR:** EVERGREEN OPERATING CORPORATION  
**WELL NAME & NUMBER:** PINE SPRINGS STATE 6-36-14-22  
**API NUMBER:** 43-047-35555  
**LEASE:** ML 46731 **FIELD/UNIT:** UNDESIGNATED  
**LOCATION:** 1/4, 1/4 NE/SW Sec: 36 TWP: 14S RNG: 22E 2300' FWL 2300' FSL  
**LEGAL WELL SITING:** 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.  
**GPS COORD (UTM):** 637095E 4379445N **SURFACE OWNER:** STATE OF UTAH.

**PARTICIPANTS**

DAVID W. HACKFORD (DOGM), BRIAN WOOD (EVERGREEN), FLOYD BARTLETT (DWR),  
ED BONNER (SITLA).

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

SITE IS IN A HEAVY JUNIPER, PINION PINE FOREST ON TOP OF A SHORT RIDGE  
THAT RUNS SOUTHWEST FROM SEEP RIDGE. SEEP RIDGE RUNS SOUTHEAST TO  
NORTHWEST AND THE TOP OF THIS RIDGE IS ONE MILE TO THE NORTHEAST. THE  
BOTTOM OF MAIN CANYON IS ONE MILE TO THE SOUTHWEST. PINE SPRINGS CANYON  
IS 0.75 MILES TO THE NORTHWEST AND HIDEOUT CANYON IS 0.5 MILES TO THE  
SOUTHEAST. BOTH OF THESE CANYONS RUN INTO MAIN CANYON. OURAY, UTAH IS  
41 MILES TO THE NORTH. THE TOPS OF THESE RIDGES ARE BROAD AND RELATIVELY  
FLAT WHILE THE CANYON WALLS ARE EXTREMELY STEEP.

**SURFACE USE PLAN**

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING, WOOD  
CUTTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' BY 215'. PROPOSED  
ACCESS IS 0.9 MILES, WITH 0.4 MILES OF THIS IS ON STATE LAND WITH THE  
REST ON BLM.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM  
GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: NEW PRODUCTION  
FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE  
WILL BE PERMITTED IF NECESSARY.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE  
BORROWED FROM SITE DURING CONSTRUCTION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

**WASTE MANAGEMENT PLAN:**

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL  
BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE  
TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY  
COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND  
HAULED TO AN APPROVED LAND FILL.

**ENVIRONMENTAL PARAMETERS**

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: SAGEBRUSH, JUNIPER, PINION, OAKBRUSH, BITTERBRUSH: DEER, ELK, BLACK BEAR, COUGAR, COYOTE, RODENTS, BOBCAT, RAPTORS, SONGBIRDS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY LOAM.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED

**RESERVE PIT**

CHARACTERISTICS: 120' BY 50' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 MIL LINER WILL BE REQUIRED FOR RESERVE PIT.

**SURFACE RESTORATION/RECLAMATION PLAN:** AS PER S.I.T.L.A.

SURFACE AGREEMENT: AS PER STATE OF UTAH

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WILL BE INSPECTED BY METCALF ACHAEOLOGICAL CONSULTANTS.

**OTHER OBSERVATIONS/COMMENTS**

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A WARM, SUNNY DAY WITH NO SNOW COVER.

**ATTACHMENTS**

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD  
DOGM REPRESENTATIVE

05/26/04 2:15 PM  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

**Final Score**      25      (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**OPERATOR:** EVERGREEN OPERATING CORPORATION  
**WELL NAME & NUMBER:** PINE SPRINGS STATE 6-36-14-22  
**API NUMBER:** 43-047-35555  
**LOCATION:** 1/4,1/4 NE/SW Sec: 36 TWP:14S RNG:22E 2300' FWL 2300' FSL

**Geology/Ground Water:**

Evergreen proposes to set 1,000' of surface casing at this location. The base of the moderately saline water is at approximately 4,100 feet in this area. This location lies on the Green River Formation. The proposed location is in a recharge area for the aquifers of the upper Green River formation and fresh water can be expected to be found in the upper Green River. A search of Division of Water Rights records indicates 4 water wells within a 10,000 foot radius of the proposed location. Three of these wells are owned by the BLM and one by a private individual. All 4 wells are over a mile from the proposed location. Use for these wells is listed as domestic(1 well) and stock and wildlife watering. The proposed casing and cement program should adequately protect any useable ground water.

**Reviewer:** Brad Hill **Date:** 06-02-2004

**Surface:**

The predrill investigation of the surface was performed on 05/26/04. Surface and minerals for this well are owned by the State of Utah. S.I.T.L.A. and D.W.R. were notified of this investigation on 5/18/04. Floyd Bartlett was present and represented the D.W.R. Ed Bonner was present and represented S.I.T.L.A. Mr. Bartlett gave Mr. Wood (Evergreen) a DWR approved seed mix for this area and suggested that the topsoil pile be reseeded as soon as possible to help preserve it. He also suggested that the reserve pit area and access road shoulders be reseeded as soon as the reserve pit is closed. There is very good loam topsoil at this site, and this area has traditionally been summer/ fall range for deer, elk and black bear. There are numerous sandstone outcroppings in this area and drilling and blasting will very likely be necessary to construct the reserve pit. This site is the best spot for a location in this area.

**Reviewer:** David W. Hackford **Date:** 5/27/04

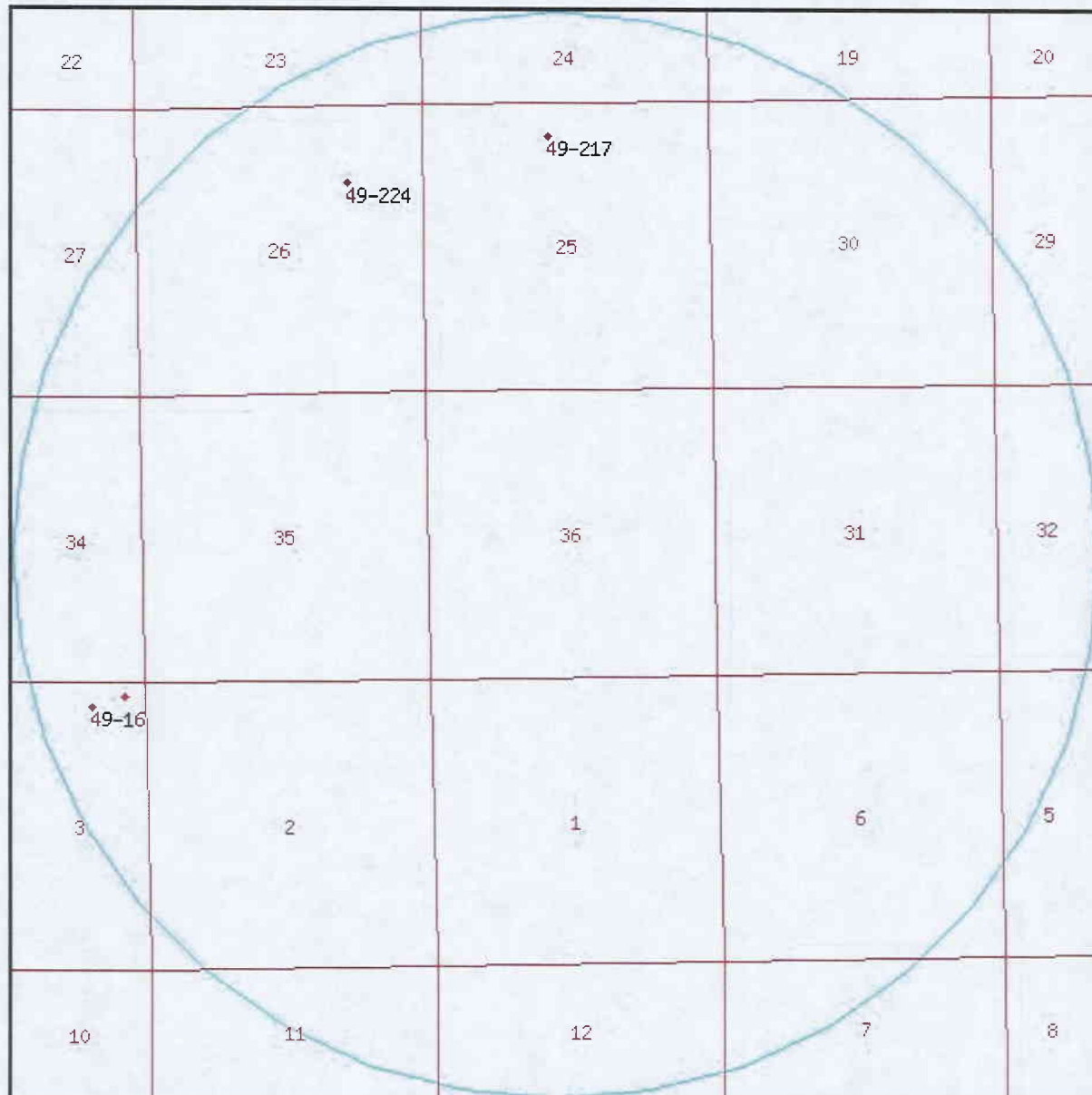
**Conditions of Approval/Application for Permit to Drill:**

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

## WRPLAT Program Output Listing

Version: 2004.03.26.00 Rundate: 06/02/2004 09:17 AM

Radius search of 10000 feet from a point N2300 E2300 from the SW corner, section 36, Township 14S, Range 22E, SL b&m Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



0 1300 2600 3900 5200 ft

**Water Rights**

<b>WR Number</b>	<b>Diversion Type/Location</b>	<b>Well Log</b>	<b>Status</b>	<b>Priority</b>	<b>Uses</b>	<b>CFS</b>	<b>ACFT</b>	<b>Ow</b>
<u>49-154</u>	Underground S250 W350 NE 03 15S 22E SL		A	19610315	S	0.015	0.000	USA Bureau Managemen 2370 South 1
<u>49-16</u>	Underground S446 W957 NE 03 15S 22E SL	<u>well info</u>	A	19610406	DS	0.100	0.000	Alton E. Tor Ouray UT 84
<u>49-217</u>	Underground S581 E2329 NW 25 14S 22E SL		P	19561003	S	0.015	0.000	USA Bureau Managemen 2370 South 1
<u>49-224</u>	Underground S1414 E1284 N4 26 14S 22E SL		P	19581203	S	0.015	0.000	USA Bureau Managemen 2370 South 1

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

Well name:	<b>06-04 Evergreen Pine Springs St 6-36-14-22</b>	
Operator:	<b>Evergreen Operating Corp</b>	
String type:	<b>Surface</b>	Project ID: 43-047-35555
Location:	<b>Uintah County</b>	

**Design parameters:**
**Collapse**

Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**
**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 79 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 150 ft

Cement top: Surface

**Burst**

Max anticipated surface pressure: 926 psi  
Internal gradient: 0.074 psi/ft  
Calculated BHP 1,000 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.  
Neutral point: 874 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 6,100 ft  
Next mud weight: 8.900 ppg  
Next setting BHP: 2,820 psi  
Fracture mud wt: 19,250 ppg  
Fracture depth: 1,000 ft  
Injection pressure 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	8.625	24.00	J-55	ST&C	1000	1000	7.972	48.1

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	436	1370	3.140	1000	2950	2.95	24	244	10.17 J

Prepared Clinton Dworshak  
by: Utah Div. of Oil & Mining

Date: June 7, 2004  
Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>06-04 Evergreen Pine Springs St 6-36-14-22</b>	
Operator:	<b>Evergreen Operating Corp</b>	
String type:	<b>Production</b>	Project ID: <b>43-047-35555</b>
Location:	<b>Uintah County</b>	

**Design parameters:**
**Collapse**

Mud weight: 8.900 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**
**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 150 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 220 ft

Cement top: 889 ft

**Burst**

Max anticipated surface pressure: 158 psi  
Internal gradient: 0.436 psi/ft  
Calculated BHP 2,820 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.  
Neutral point: 5,288 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6100 ✓	4.5 ✓	11.60 ✓	J-55 ✓	ST&C	6100	6100	3.875	141.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2820	4960	1.759 ✓	2820	5350	1.90 ✓	71	154	2.18 J ✓

Prepared Clinton Dworshak  
by: Utah Div. of Oil & Mining

Date: June 7, 2004  
Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE**

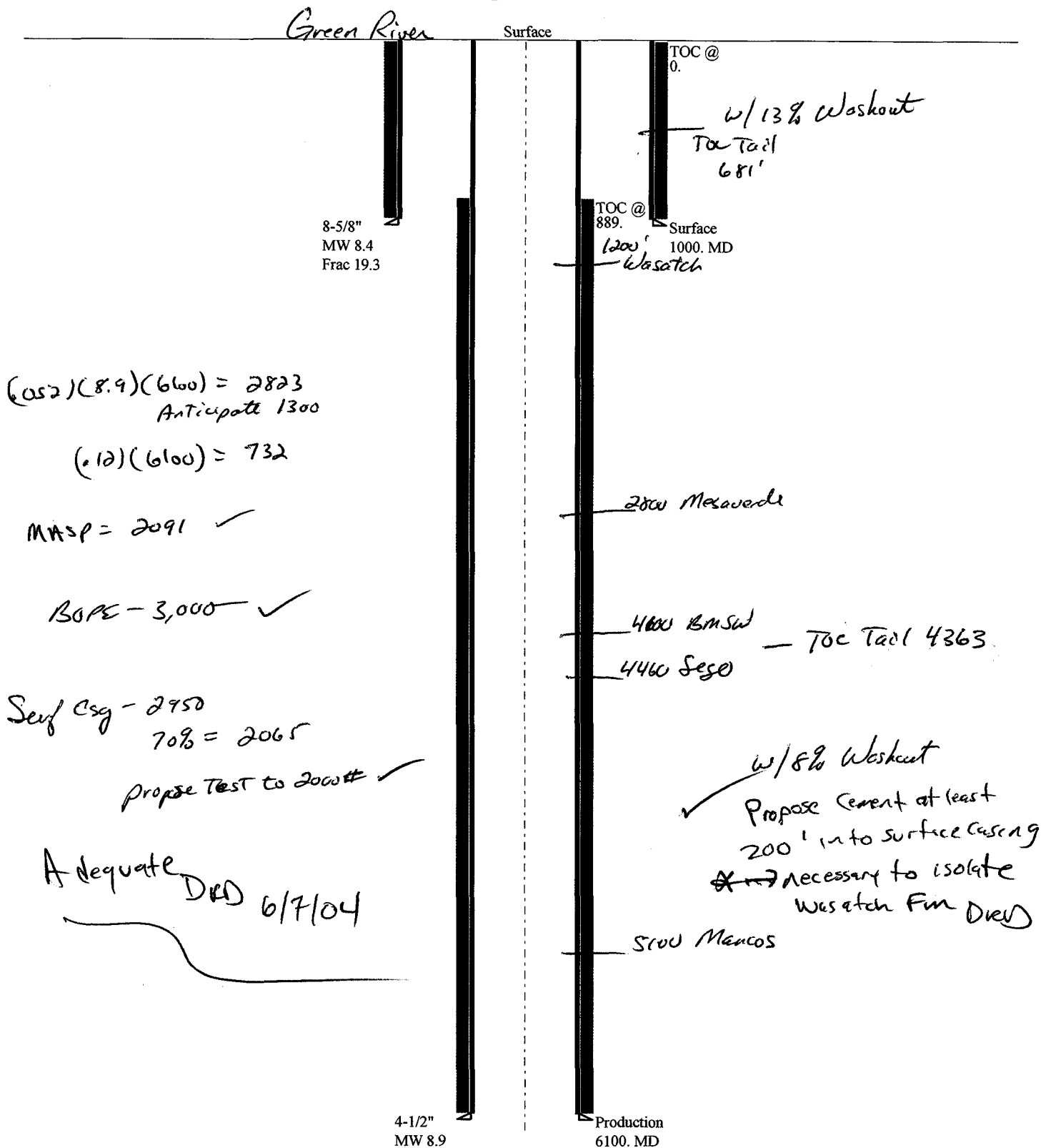
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 6100 ft, a mud weight of 8.9 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

## Casing Schematic





State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

June 8, 2004

Evergreen Operating Corporation  
1401 17th Street  
Denver, CO 80202

Re: Pine Springs State 6-36-14-22 Well, 2300' FSL, 2300' FWL, NE SW, Sec. 36,  
T. 14 South, R. 22 East, Uintah County, Utah

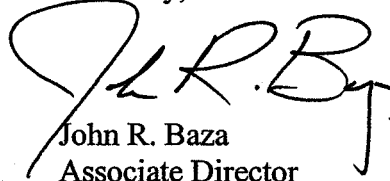
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35555.

Sincerely,

  
John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
SITLA

Operator: Evergreen Operating Corporation  
Well Name & Number Pine Springs State 6-36-14-22  
API Number: 43-047-35555  
Lease: ML-46731

Location: NE SW                      Sec. 36                      T. 14 South                      R. 22 East

### Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**DIVISION OF OIL, GAS AND MINING****SPUDDING INFORMATION**Name of Company: EVERGREEN OPERATING CORPWell Name: PINE SPRINGS ST 6-36-14-22Api No: 43-047-35555 Lease Type: STATESection 36 Township 14S Range 22E County UINTAHDrilling Contractor ELENBURG RIG # 12**SPUDDED:**Date 10/09/04Time AFTERNOONHow ROTARY**Drilling will commence:** \_\_\_\_\_Reported by JOHN LAMB, CONSULTANTTelephone # 1-970-942-7543Date 10/14/2004 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc. <i>N5155</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5205 N. O'Connor Blvd CITY Irving STATE TX ZIP 75039		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <b>UTAH</b>		8. WELL NAME and NUMBER: See Attached List
PHONE NUMBER: (972) 444-9001		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- Operator change due to the merger between Pioneer Natural Resources USA, Inc and Evergreen Resources Inc., effective September 28, 2004.
- See list attached for all wells currently operated under the name of Evergreen Operating (subsidiary of Evergreen Resources) as listed on the DOGM database on October 15, 2004.
- Operator will now be Pioneer Natural Resources USA, Inc. Local operation address info and contacts under separate cover.
- Surety Bond #104319462 (replaces RLB 0006706) attached
- Copy of Oil & Gas Geothermal Lease Bond - BLM #104091293 attached

Name: Dennis R. Carlton

Title: Executive Vice President, Evergreen Operating Corp. *N2545*

Signature: *DR Carlton*

Date: *10/18/04*

NAME (PLEASE PRINT) <i>Jay Still</i>	TITLE <i>Vice President, Western Division, Pioneer Natural Resources USA Inc.</i>
SIGNATURE <i>Jay Still</i>	DATE <i>10/19/04</i>

(This space for State use only)

APPROVED *10/28/04*

(5/2000)

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
(See Instructions on Reverse Side)

RECEIVED

OCT 21 2004

DIV. OF OIL, GAS & MINING

**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER**  
**WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpn	Twpd	RngN	RngD	Qtr/Qtr
43-007-30122-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 5	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNE
43-007-30137-00-00	EVERGREEN OPERATING CORP	HUBER-FEDERAL 7-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SWNE
43-007-30138-00-00	EVERGREEN OPERATING CORP	HUBER-FRANDSEN 4-15	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	NWNW
43-007-30140-00-00	EVERGREEN OPERATING CORP	HUBER-FED 8-8	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	SENW
43-007-30159-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 9-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESE
43-007-30162-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 5-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWNW
43-007-30163-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 16-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SESE
43-007-30164-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 11-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESW
43-007-30166-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 11-11	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	NESW
43-007-30169-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 14-12	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	SESW
43-007-30589-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNE
43-007-30596-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NWSW
43-007-30640-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 3-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	SENE
43-007-30659-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 2-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SESE
43-007-30662-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 4-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	SENW
<del>43-007-30665-00-00</del>	<del>EVERGREEN OPERATING CORP</del>	<del>HUBER-ST/F 4-11</del>	<del>Gas Well</del>	<del>Location Abandoned</del>	<del>CASTLEGATE</del>	<del>CARBON</del>	<del>12S-10E</del>	<del>11</del>	<del>12</del>	<del>S</del>	<del>10</del>	<del>E</del>	<del>SE</del>
43-007-30673-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SE
43-007-30674-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-12	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	NWSW
43-007-30675-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-10	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESE
<del>43-007-30709-00-00</del>	<del>EVERGREEN OPERATING CORP</del>	<del>HUBER-JENSEN 5-10</del>	<del>Gas Well</del>	<del>Location Abandoned</del>	<del>CASTLEGATE</del>	<del>CARBON</del>	<del>12S-10E</del>	<del>10</del>	<del>12</del>	<del>S</del>	<del>10</del>	<del>E</del>	<del>OWNE</del>
43-007-30717-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NWSW
43-007-30718-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-18	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	18	12	S	10	E	NESE
43-007-30733-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-4	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SWSE
43-007-30734-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NENE
43-007-30735-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NENW
43-007-30736-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-15	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30764-00-00	EVERGREEN OPERATING CORP	HUBER-J/F 2-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NENW
43-007-30768-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NESE
43-007-30769-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NENE
43-007-30783-00-00	EVERGREEN OPERATING CORP	HUBER-ST 2-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWSE
43-007-30784-00-00	EVERGREEN OPERATING CORP	HUBER-ST 3-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	SESW
43-007-30785-00-00	EVERGREEN OPERATING CORP	HUBER-ST 4-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	SE
43-007-30787-00-00	EVERGREEN OPERATING CORP	H-M FED 2-14	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NESW
43-007-30810-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-5	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	S	10	E	NESW
43-007-30858-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NESE
43-007-30859-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-18	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	18	12	S	10	E	NENE
43-007-30860-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-8	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NWSW

**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER**  
**WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpr	Twpd	RngN	RngE	Qtr/Qtr
43-007-30947-00-00	EVERGREEN OPERATING CORP	HUBER-FRANSEN/FED 4-15	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	NWNW
43-007-30961-00-00	EVERGREEN OPERATING CORP	STATE 11-16	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNW
43-007-30962-00-00	EVERGREEN OPERATING CORP	SHIMMIN 11-14	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNW
43-007-30786	EVERGREEN OPERATING CORP	Jensen 7-15 Deep	Gas Well	Active	WILDCAT	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30977-00-00	EVERGREEN OPERATING CORP	JENSEN 24-4	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SESW
43-007-30978-00-00	EVERGREEN OPERATING CORP	JENSEN 34-5	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	S	10	E	SWSE
43-007-30980-00-00	EVERGREEN OPERATING CORP	JENSEN 41-9	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NENE
43-007-30981-00-00	EVERGREEN OPERATING CORP	JENSEN 34-10	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWSE
43-013-32308-00-00	EVERGREEN OPERATING CORP	HUBER-ST 1-35	Water Disposal Well	Active	CASTLEGATE	DUCHESNE	11S-10E	35	11	S	10	E	SW
43-013-32317-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-27	Gas Well	New Permit (Not yet approved or drilled)	WILDCAT	DUCHESNE	11S-10E	27	11	S	10	E	SWSE
<del>43-017-30102-00-00</del>	<del>EVERGREEN OIL CORP</del>	<del>POISON SPRINGS U 1 USA</del>	<del>Oil Well</del>	<del>Plugged and Abandoned</del>	<del>WILDCAT</del>	<del>GARFIELD</del>	<del>04S-12E</del>	<del>24</del>	<del>04</del>	<del>S</del>	<del>12</del>	<del>E</del>	<del>NESE</del>
<del>43-017-30102-00-00</del>	<del>EVERGREEN OIL CORP</del>	<del>POISON SPRINGS U 2 USA</del>	<del>Oil Well</del>	<del>Plugged and Abandoned</del>	<del>WILDCAT</del>	<del>GARFIELD</del>	<del>04S-12E</del>	<del>4</del>	<del>04</del>	<del>S</del>	<del>12</del>	<del>E</del>	<del>NENE</del>
43-019-30136-00-00	EVERGREEN OPERATING CORP	ANDERSON FED 2	Gas Well	Producing	EAST CANYON	GRAND	16S-24E	12	16	S	24	E	SWSW
43-019-30955-00-00	EVERGREEN OPERATING CORP	FEDERAL 24-1	Gas Well	Shut-In	EAST CANYON	GRAND	16S-24E	24	16	S	24	E	NWNE
43-019-31077-00-00	EVERGREEN OPERATING CORP	FEDERAL 1-34	Gas Well	Producing	BRYSON CANYON	GRAND	16S-24E	34	16	S	24	E	NESE
43-019-31078-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-34	Gas Well	Producing	BRYSON CANYON	GRAND	16S-24E	34	16	S	24	E	SESW
43-047-30248-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 2	Gas Well	Shut-In	BLACK HORSE CYN	UINTAH	15S-24E	29	15	S	24	E	SESE
43-047-30284-00-00	EVERGREEN OPERATING CORP	PINE SPRING U 1	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	15	14	S	22	E	NESW
43-047-30325-00-00	EVERGREEN OPERATING CORP	RAT HOLE CYN 1	Gas Well	Shut-In	RAT HOLE CANYON	UINTAH	14S-25E	8	14	S	25	E	NWSE
43-047-30331-00-00	EVERGREEN OPERATING CORP	DRY BURN U 1	Gas Well	Shut-In	DRY BURN	UINTAH	13S-25E	29	13	S	25	E	NWSE
43-047-30332-00-00	EVERGREEN OPERATING CORP	1-L-23	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	23	14	S	24	E	SWNE
43-047-30460-00-00	EVERGREEN OPERATING CORP	SWEETWATER CYN 1	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	14	14	S	24	E	SWNW
43-047-30582-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 4-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	SWSW
43-047-30619-00-00	EVERGREEN OPERATING CORP	CROOKED CYN 13-17-14-23	Gas Well	Producing	CROOKED CANYON	UINTAH	14S-23E	17	14	S	23	E	NWNW
43-047-30622-00-00	EVERGREEN OPERATING CORP	WOLF UNIT 3-11-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	11	15	S	21	E	SESW
43-047-30639-00-00	EVERGREEN OPERATING CORP	MAIN CYN 11-10-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	10	15	S	23	E	SENW
43-047-30674-00-00	EVERGREEN OPERATING CORP	MAIN CYN 15-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NWNE
43-047-30735-00-00	EVERGREEN OPERATING CORP	MAIN CYN 2-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	SWSE
43-047-30736-00-00	EVERGREEN OPERATING CORP	MAIN CYN 7-17-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	17	15	S	23	E	NWSE
43-047-30746-00-00	EVERGREEN OPERATING CORP	STATE 11-2-15-22	Gas Well	Plugged and Abandoned	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E	SENV
43-047-30791-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 6-35-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	35	14	S	23	E	NE
43-047-30944-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 8-36-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	36	14	S	23	E	NE
43-047-30975-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 1-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	SESE
43-047-30977-00-00	EVERGREEN OPERATING CORP	MAIN CYN 8-7-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	7	15	S	23	E	NESE
43-047-31003-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 3-26-14-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	14S-23E	26	14	S	23	E	SESW
43-047-31027-00-00	EVERGREEN OPERATING CORP	FEDERAL 6-14-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	14	15	S	21	E	NESW
43-047-31040-00-00	EVERGREEN OPERATING CORP	SWEETWATER 6-13-14-24	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	13	14	S	24	E	NESW
43-047-31041-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 16-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	NENE
43-047-31042-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 7-21-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	21	14	S	22	E	NWSE
43-047-31043-00-00	EVERGREEN OPERATING CORP	MAIN CYN 4-4-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	SWSW
43-047-31045-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 14-15-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	15	15	S	24	E	NENW
43-047-31063-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 8-20-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	20	14	S	22	E	NESE

**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER**  
**WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpr	Twpr	RngN	RngD	Qtr/Qtr
43-047-31071-00-00	EVERGREEN OPERATING CORP	FEDERAL 7-15-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	15	15	S	21	E	NWSE
43-047-31072-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-3-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	3	15	S	23	E	NESW
43-047-31073-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NESW
43-047-31074-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 13-26-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	26	14	S	22	E	NWNW
43-047-31091-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-18-15-22	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-22E	18	15	S	22	E	SWSE
43-047-31096-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 9-12-14-21	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-21E	12	14	S	21	E	SENE
43-047-31104-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 12-8-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	8	15	S	24	E	SWNW
43-047-31111-00-00	EVERGREEN OPERATING CORP	MAIN CYN 16-4-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	NENE
43-047-31134-00-00	EVERGREEN OPERATING CORP	FED ENI 7-1	Gas Well	Producing	DAVIS CANYON	UINTAH	13S-26E	7	13	S	26	E	NENE
43-047-31135-00-00	EVERGREEN OPERATING CORP	STATE 8-2-15-22	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E	NESE
43-047-31137-00-00	EVERGREEN OPERATING CORP	FEDERAL 5-13-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	13	15	S	21	E	NWSW
43-047-31348-00-00	EVERGREEN OPERATING CORP	FEDERAL 12-18-14-22	Gas Well	Shut-In	PINE SPRINGS	UINTAH	14S-22E	18	14	S	22	E	SWNW
<del>43-047-34674-00-00</del>	<del>EVERGREEN OPERATING CORP</del>	<del>PINE SPRINGS FED 8-23-14S-22E</del>	<del>Gas Well</del>	<del>Location Abandoned</del>	<del>PINE SPRINGS</del>	<del>UINTAH</del>	<del>14S-22E</del>	<del>23</del>	<del>14</del>	<del>S</del>	<del>22</del>	<del>E</del>	<del>SENE</del>
43-047-34675-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 3-23-14S-22E	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SESW
43-047-34676-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 12-23-14S-22E	Gas Well	Temporarily-Abandoned	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SWNW
43-047-34941-00-00	EVERGREEN OPERATING CORP	BONANZA FED 15-27-10-25	Gas Well	Producing	UNDESIGNATED	UINTAH	10S-25E	27	10	S	25	E	NWNE
43-047-35555-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS ST 6-36-14-22	Gas Well	Spudded (Drilling commenced; Not yet completed)	UNDESIGNATED	UINTAH	14S-22E	36	14	S	22	E	NE
43-047-35556-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 4-22-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	22	14	S	22	E	SWSW
43-047-35558-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 15-21-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	21	14	S	22	E	NWNE

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

007

**ENTITY ACTION FORM**Operator: Evergreen Operating CorporationOperator Account Number: N 2545Address: 1401 17th Street, Suite 1200city Denverstate COzip 80202Phone Number: (303) 298-8100**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304735555	Pine Springs State 6-36-14-22	NESW	36	14S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	14352	10/9/2004	10/28/04	K	
Comments: <u>MNCS</u>						

**Well 2**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

**Well 3**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Doris Maly

Name (Please Print)

Signature

Sr Engineering Tech

Title

10/28/2003

Date

**RECEIVED****OCT 28 2004****DIV. OF OIL, GAS & MINING**

## OPERATOR CHANGE WORKSHEET

006

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

X Merger

## ROUTING

1. GLH

2. CDW

3. FILE

The operator of the well(s) listed below has changed, effective:

9/28/2004

## FROM: (Old Operator):

N2545-Evergreen Operating Corp.  
1401 17th St, Suite 1200  
Denver, CO 80202  
Phone: 1-(303) 298-8100

## TO: (New Operator):

N5155-Pioneer Natural Resources USA, Inc.  
5205 N O'Connor Blvd  
Irving, TX 75039  
Phone: 1-(972) 444-9001

CA No.

Unit:

## WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
HUBER-ST 1-35	35	110S	100E	4301332308	13472	State	WD	A
HUBER-JENSEN 1-4	04	120S	100E	4300730733	13068	Fee	GW	P
HUBER-JENSEN 2-8	08	120S	100E	4300730734	13275	Fee	GW	P
HUBER-JENSEN 1-8	08	120S	100E	4300730768	13359	Fee	GW	P
HUBER-JENSEN 2-9	09	120S	100E	4300730735	13317	Fee	GW	P
SHIMMIN 11-14	14	120S	100E	4300730962	14223	Fee	GW	DRL K
HUBER-JENSEN 1-15	15	120S	100E	4300730736	13072	Fee	GW	P
JENSON 7-15 DEEP	15	120S	100E	4300730786	13247	Fee	GW	TA
HUBER-STATE 1-16	16	120S	100E	4300730589	12610	State	GW	P
HUBER-ST 4-16	16	120S	100E	4300730785	13318	State	GW	P
STATE 11-16	16	120S	100E	4300730961	14224	State	GW	DRL K
HUBER-JENSEN 1-18	18	120S	100E	4300730718	14226	Fee	GW	DRL
PINE SPRINGS ST 6-36-14-22	36	140S	220E	4304735555	14352	State	GW	DRL K
STATE 8-2-15-22	02	150S	220E	4304731135	8076	State	GW	S
PINE SPRINGS FED 12-23-14S-22E	23	140S	220E	4304734676	13616	Federal	GW	TA K

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/21/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/21/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 5738462-0143
5. If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on:

6b. Inspections of LA PA state/fee well sites complete on:

\*\*\*

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 10/28/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/28/2004
3. Bond information entered in RBDMS on: 10/28/2004
4. Fee/State wells attached to bond in RBDMS on: 10/28/2004
5. Injection Projects to new operator in RBDMS on: 10/28/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: \*\*\*

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 104091293

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104319462
2. The FORMER operator has requested a release of liability from their bond on: 10/21/2004  
The Division sent response by letter on: 10/28/2004

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/1/2004

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8  
(highlight changes)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

<b>1a. TYPE OF WELL:</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  <b>b. TYPE OF WORK:</b> NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b>  <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT or CA AGREEMENT NAME</b>  <b>8. WELL NAME and NUMBER:</b> Pine Springs State 6-36-14-22  <b>9. API NUMBER:</b> 4304735555
<b>2. NAME OF OPERATOR:</b> Pioneer Natural Resources  <b>3. ADDRESS OF OPERATOR:</b> 1401 117th St, # 1200    CITY Denver    STATE CO    ZIP 80202    PHONE NUMBER: (303) 298-8100		<b>10 FIELD AND POOL, OR WILDCAT</b> Pine Springs  <b>11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> NESW 36 14S 22E S  <b>12. COUNTY</b> Uintah <b>13. STATE</b> UTAH
<b>4. LOCATION OF WELL (FOOTAGES)</b> AT SURFACE: 2300' FSL & 2300' FWL  AT TOP PRODUCING INTERVAL REPORTED BELOW:  AT TOTAL DEPTH:		<b>14. DATE SPUDDED:</b> 10/10/2004 <b>15. DATE T.D. REACHED:</b> 10/21/2004 <b>16. DATE COMPLETED:</b> 9/19/2005    ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/> <b>17. ELEVATIONS (DF, RKB, RT, GL):</b> KB 7338'; GR 7327'
<b>18. TOTAL DEPTH:</b> MD 6,217    TVD 6,217 <b>19. PLUG BACK T.D.:</b> MD 6,120    TVD 6,120 <b>20. IF MULTIPLE COMPLETIONS, HOW MANY? *</b> N/A		<b>21. DEPTH BRIDGE</b> MD <b>22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)</b> Queued Combo (BHC,AIT, CNL, FDC, GR, CAL, SP) & Dipole Sonic  <b>23.</b> WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)

**24. CASING AND LINER RECORD (Report all strings set in well)**

HOLE SIZE	SIZE/GRADE	WEIGHT (#/R.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	8 5/8 K-55	24	0	1,001		HI Fill 330	149	Surf - Cir	
6 1/2	4 1/2 N80	11.6	0	6,214		HI Fill 610	264	1300 CBL	

**25. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8", 4.7#	5,851							

**26. PRODUCING INTERVALS**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mancos B	5,885	5,895	5,885	5,895	5,885 5,895	0.43	30	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5885 - 5895	Frac w/1405bbbs slick water & 50,040 lbs 20/40 sand

**29. ENCLOSED ATTACHMENTS:**

- |                                                                             |                                          |                                       |                                             |
|-----------------------------------------------------------------------------|------------------------------------------|---------------------------------------|---------------------------------------------|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS                         | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT   | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS   | <input type="checkbox"/> OTHER: _____ |                                             |

**30. WELL STATUS:**

**Producing**

## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 9/19/2005		TEST DATE: 9/19/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 0		GAS – MCF: 114		WATER – BBL: 34		PROD. METHOD: Flow							
CHOKE SIZE:		TBG. PRESS. 130		CSG. PRESS. 580		API GRAVITY		BTU – GAS 1,050		GAS/OIL RATIO		24 HR PRODUCTION RATES: →		OIL – BBL: 0		GAS – MCF: 114		WATER – BBL: 34		INTERVAL STATUS: Open	

## INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

## INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

## INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

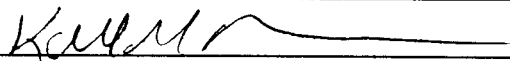
Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

## 35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kallasandra M. BoulayTITLE Engineering Analyst

SIGNATURE


DATE 2/13/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**3/1/2010**

<b>FROM:</b> (Old Operator): N5155-Pioneer Natural Resources USA, Inc. 1401 17th St, Suite 1200 Denver, CO 80202  Phone: 1 (303) 675-2610	<b>TO:</b> ( New Operator): N3655-Foundation Energy Management, LLC 14800 Landmark Blvd, Suite 2200 Dallas, TX 75254  Phone: 1 (918) 585-1650
----------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------

CA No.				Unit:				
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 3/18/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/18/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2010
- a. Is the new operator registered in the State of Utah: Business Number: 7591070-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/20/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/10/2010
- Bond information entered in RBDMS on: 5/20/2010
- Fee/State wells attached to bond in RBDMS on: 5/20/2010
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000427
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B005552 & B005635
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/10/2010

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

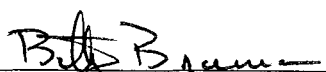
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Foundation Energy Management, LLC N 3655		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14800 Landmark Blvd. - Ste 220 CITY Dallas STATE TX ZIP 72254		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (918) 585-1650		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

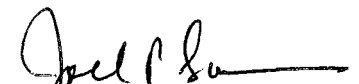
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/1/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

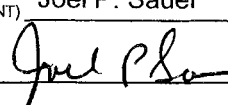
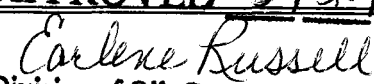
Foundation Energy Management, LLC. has acquired all of Pioneer Natural Resources USA, Inc.'s interest in the attached list of wells. Foundation Energy Management, LLC. assumed operations of these wells on March 1, 2010.

  
Betty Brownson  
Attorney-In-Fact  
Pioneer Natural Resources USA, Inc. N 5155

1401 17th Street - Suite 1200  
Denver, CO 80202  
Telephone: 303-675-2610  
Fax: 303-294-1255

  
Joel P. Sauer  
Vice President  
Foundation Energy Management, LLC.

14800 Landmark Blvd., Suite 220  
Dallas, Texas 75254  
UDOGM Bond No. ~~B005588~~ B005552 & B005635  
UT Trust Lands: B005499 BLM Bond No UTB000427  
Telephone: 918-585-1650  
Fax: 918-585-1660

NAME (PLEASE PRINT) Joel P. Sauer	TITLE Vice President
SIGNATURE 	APPROVED  5/20/2010
3-10-2010 RECEIVED	
MAR 18 2010	
DIV. OF OIL, GAS & MINING	

(This space for State use only)

Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

Pioneer Natural Resources (N5155) to Foundation Energy Management (N3655)  
EFFECTIVE March 1, 2010

well_name	sec	tpw	rng	api	entity	lease	type	stat
ANDERSON FED 2-12-16-24	12	160S	240E	4301930136	583	Federal	GW	S
BRYSON CANYON FED 1-34-16-24	34	160S	240E	4301931077	9280	Federal	GW	S
BRYSON CANYON FED 2-34-16-24	34	160S	240E	4301931078	9285	Federal	GW	P
STATE 21-10	10	160S	230E	4301931390	13560	State	GW	S
SE FLANK UINTAH 1-28	28	150S	220E	4304730126	6121	Federal	OW	P
CROOKED CANYON 13-17-14-23	17	140S	230E	4304730619	8055	Federal	GW	P
WOLF POINT FED 3-11-15-21	11	150S	210E	4304730622	8065	Federal	GW	P
MAIN CANYON FED 11-10-15-23	10	150S	230E	4304730639	11605	Federal	GW	S
MAIN CYN FED 15-8-15-23	08	150S	230E	4304730674	11598	Federal	GW	S
MAIN CYN FED 2-8-15-23	08	150S	230E	4304730735	11599	Federal	GW	P
MAIN CYN FED 7-17-15-23	17	150S	230E	4304730736	11600	Federal	GW	P
TRAPP SPRINGS 6-35-14-23	35	140S	230E	4304730791	8081*	Federal	GW	P
TRAPP SPRINGS 1-25-14-23	25	140S	230E	4304730975	8081*	Federal	GW	S
MAIN CYN FED 8-7-15-23	07	150S	230E	4304730977	11601	Federal	GW	TA
TRAPP SPRINGS FED 3-26-14-23	26	140S	230E	4304731003	8081*	Federal	GW	S
WOLF POINT FED 6-14-15-21	14	150S	210E	4304731027	8072	Federal	GW	S
TRAPP SPRINGS 16-25-14-23	25	140S	230E	4304731041	8081*	Federal	GW	S
MAIN CYN FED 4-4-15-23	04	150S	230E	4304731043	11602	Federal	GW	P
BLACK HORSE 14-15-15-24	15	150S	240E	4304731045	8070	Federal	GW	S
WOLF POINT FED 7-15-15-21	15	150S	210E	4304731071	8073	Federal	GW	P
MAIN CANYON FED 6-3-15-23	03	150S	230E	4304731072	8245	Federal	GW	S
MAIN CANYON FED 6-8-15-23	08	150S	230E	4304731073	11606	Federal	GW	S
WOLF POINT FED 2-18-15-22	18	150S	220E	4304731091	8077	Federal	GW	S
MAIN CANYON FED 16-4-15-23	04	150S	230E	4304731111	11608	Federal	GW	S
DAVIS CANYON FED 7-1-13-26	07	130S	260E	4304731134	2840	Federal	GW	S
WOLF POINT FED 5-13-15-21	13	150S	210E	4304731137	8071	Federal	GW	P
PINE SPRINGS FED 12-23-14-22	23	140S	220E	4304734676	13616	Federal	GW	OPS
PINE SPRINGS ST 6-36-14-22	36	140S	220E	4304735555	14352	State	GW	P
PINE SPRINGS ST 15-36-14-22	36	140S	220E	4304736962	15410	State	GW	P
MAIN CANYON FED 23-7-15-23	07	150S	230E	4304737705	15699	Federal	GW	P
MAIN CYN FED 12-8-15-23	08	150S	230E	4304739428	16256	Federal	GW	P

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

MEAD FIELD OFFICE

6. If Indian, Allottee or Tribe Name

2010 MAR 22 AM 10:58

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator  
Foundation Energy Management, LLC

3a. Address  
14800 Landmark Blvd. - Suite 220  
Dallas, TX 75254

3b. Phone No. (include area code)  
918-575-1650

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
See Below

9. API Well No.

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State  
Grand Co., UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Foundation Energy Management, LLC. has acquired all of Pioneer Natural Resources USA, Inc.'s interest in the following wells. Foundation Energy Management, LLC. assumed operations of these wells on March 1, 2010.

- 1) API: 4301930136 - Anderson Fed 2-12-16-24 - SWSW, 12, T16S-R24E - Lease: UTU-04967C  
2) API: 4301931077 - Bryson Canyon Fed 1-34-16-24 - NESE, 34, T16S-R24E - Lease: UTU-52030  
3) API: 4301931078 - Bryson Canyon Fed 2-34-16-24 - SESW, 34, T16S-R24E - Lease: UTU-52030

UTB000427

Betty Brownson  
Attorney-In-Fact  
Pioneer Natural Resources USA, Inc.  
1401 17th Street - Suite 1200  
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Vice President  
Foundation Energy Management, LLC.  
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UT BLM: B005501  
Telephone: 918-585-1650  
Fax: 918-585-1660

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APR 14 2010

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Joel P. Sauer

Title Vice President

Signature

Date

3-10-2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

ACCEPTED

Division of Resources

Mead Field Office

Date

4/7/2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDDGM 4/7/10

Conditions Attached

Foundation Energy Management, LLC  
Well No. Anderson Federal 2-12-16-24  
Lease UTU04967C  
Section 12, T16S, R24E  
Well Nos. Bryson Canyon Federal 1-34-16-24 and 2-34-16-24  
Lease UTU52030  
Section 34, T16S, R24E  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Foundation Energy Management, LLC is considered to be the operator of the above wells effective March 1, 2010, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000427 (Principal – Foundation Energy Management, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.